

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
Other instructions on reverse side

Expires August 1, 1995
LEASE DESIGNATION AND SERIAL

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

SE-279298-D
IF INDIAN ALLOTTEE OR TRIBE NAME

1. WELL = GAS WELL ☒ OTHER ☐
2. NAME OF OPERATOR Agua Caliente Company of California
3. ADDRESS OF OPERATOR P.O. Box 271 - Midland Texas 79702
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface 735' FS - 1456' FUL

5. UNIT AGREEMENT NAME Sinco Unit
6. FARM OR LEASE NAME Sinco Unit
7. WELL NO. 279
8. FIELD AND POOL OR WILDCAT Basin Fruitland Coal
9. SEC. T., R., M., OR BLK. AND SURVEY OR AREA Sec. 14, T27N R7W
10. COUNTY OR PARISH, 11. STATE San Arribal NM

12. PERMIT NO. 6734' JK
13. ELEVATIONS (Show whether DF, RT, GR, etc.)

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐ PULL OR ALTER CASING ☐
FRACTURE TREATMENT ☐ MULTIPLE COMPLETION ☐
SHOT OR ACIDIZE ☐ ABANDONMENT ☐
REPAIR WELL ☐ CHANGE PLANS ☐
Other: OIL CON. DIV.

WATER SHUT-OFF ☐ REPAIRING WELL ☐
FRACTURE TREATMENT ☐ ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐ ABANDONMENT ☐
Other: ☐

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

14. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Briefly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.

Enclosed - Cmn report for 852 13 1/2" CSG

5/22 MI RU AZTEC WS #157, 5-21-90. NU BOP. RIH W/3-7/8" BIT, PU NEW 2-3/8" 4.7# J-55, TAG CMT @ 2852'. TST CSG 1500#. DRLD OUT DV TOOL @ 2859' & TSTG 1500#. FIH & TAG CMT @ 3206'. DRLD CMT & FC @ 3251' & CMT TO 3290' ETD. TST CSG 1500#, OK. SWB F-LVL TO 2200'. POH W/TBG. SDON. (PREP TO PERF).
5/22 APOLLO RAN GR/CCL LOG FRM WLTD 3289-2000'. PERF'D FRUITLAND COAL FORM THRU 4-1/2" CSG W/3-1/8" CSG GUN W/4 JSPF @ 3124-3239'. SHOT 3213-19' OUT OF ZONE DUE TO EQUIP FAILURE. (TOTAL 192 HOLES). F-LVL 2400' STEADY. SWI. SDON.
5/23 RAN STATIC BHP. HALIBURTON FOAM FRAC FRUITLAND COAL PERFS 3124-3239' DN 4-1/2" CSG W/31,800 GALS 30# BXL GEL W/300,000# 20/40 SD & 1.2 MMSCF N2 IN 70% QUALITY FOAM @ 43-40-35 BPM DH RATE @ 2660-3250-3000 PSI. ISIP 1750 (5) 1625 (10) 1559 (15) 1508 (30) 1391 PSI. TLR 757 BBLs. 4-1/2 HRS SITP 975#. FLWD 90 BLW IN 13 HRS ON 8/64" CK, FTP 975-900-1350#. TR 90 BW OF 757 BTL.
5/25 OPEN WELL ON 64/64" CK, FCP 125 TSTM. FLWD 4 BW F/6-1/2 HRS ON 64/64" CK. RIH HYDRO STATIC BAILER ON 2-3/8" TBG. TAGGED TOS @ 3240'. CLEAN OUT TO 3270'. PACKED OFF. TOH W/TBG. REC'D 189' SD (438#) LOST 50 BBL 2% KCL WTR W/BAILER. RIH W/BAILER ON TBG. TAGGED TOS @ 3250'. CLEAN OUT TO ETD @ 3290'. PU & WAIT 1/4 HR. RIH TO ETD 3290'. NO FILL. TOH W/TBG. REC'D 285' SD (661#) LOST 18 BBL 2% KCL W/BAILING. R&L 101 JTS (3167') 4.7# J-55 EUE 8RD TBG @ 3179'. ND BOP, NU TREE. SWI. SDON.
5/29 12 HR SIP 595# CSG & TBG. OPEN TO SEP ON 16/64" CK @ 7:00 AM 5-29-90. FLWD THRU TEST SEP 24 HRS W/FTP 535-85, CP 595-150#, BP 100#, GAS RATE 312-138 MCF/D, TEMP 48°. FLWD 9 BW F/24 HRS ON 16/64-48/64" CK, ORIFICE .750.

15. I hereby certify that the foregoing is true and correct

SIGNED Charlotte Beeson

TITLE Drilling Clerk

DATE 6-11-90

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE JUN 29 1990

FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side

BY [Signature]