

November 1983)
(formerly 9-330)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Budget Bureau No. 1004-0137
Expires August 31, 1985

LEASE DESIGNATION AND SERIAL NO.

SE079298-D

IF INDIAN, ALLOTTEE OR TRIBE NAME

UNIT AGREEMENT NAME

Rincon Unit

FARM OR LEASE NAME

Rincon Unit

WELL NO.

279

FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

SEC. T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 14, T27N, R7W.

COUNTY OR
PARISH

Rio Arriba

STATE

NM

14. PERMIT NO. DATE ISSUED

30 039 2774 4-27-90

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFFERENTIAL ☐ Other

2. NAME OF OPERATOR

Union Oil Company of California

3. ADDRESS OF OPERATOR

P. O. Box 671 - Midland, TX 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1735' FSL & 1456' FWL

At top prod. interval reported below

At total depth

RECEIVED
JUL 18 1990
OIL CON. DIV

15. DATE SPUDDED 5-11-90 16. DATE T.D. REACHED 5-14-90 17. DATE COMPL. (Ready to prod.) 5-27-90 18. ELEVATIONS (OF, RKB, RT, GR, ETC.)* 6734' GR 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 3294' 21. PLUG BACK T.D., MD & TVD 3290' 22. IF MULTIPLE COMPL. HOW MANY* 23. INTERVALS DRILLED BY 0-3294' ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S). OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

3124' - 3239' Fruitland Coal

25. WAS DIRECTIONAL
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR OCL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		REMARKS
8 5/8"	20#	362'	12 1/4"	Cl "B"	450 sxs Circ	
4 1/2"	11.60#	3293'	7 7/8"	Cl "H"	145 sxs Circ	1st stage
		DV @ 2855'		Cl "B"	625 sxs Circ	2nd stage

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	3179'	

31. PERFORATION RECORD (Interval, size and number)

3124-29', 3155-57', 3163-68', 3197-99',
3207-13', 3224-39' (192 holes) 4JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3124'-3239'	31,800 gals 30# BXL gel w/300,000, 20/40 sd & 1.2 MMCF N ₂

33. PRODUCTION

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)

Flowing

Shut-in

DATE OF TEST 6-19-90 HOURS TESTED 24 hours CHOKE SIZE 1" PROD'N. FOR TEST PERIOD 0 OIL—BBL. 160 GAS—MCF. 0 WATER—BBL. 0 GAS-OIL RATIO -

FLOW. TUBING PRESS. 100# CASING PRESSURE 130# CALCULATED 24-HOUR RATE 0 OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.) -

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented during testing - S.I. pending pipeline connection

ACCEPTED FOR RECORD
Bob Caine

35. LIST OF ATTACHMENTS

JUL 13 1990

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available information.

SIGNED Charlotte Beeson TITLE Drlg. Clerk

DATE 6-21-90

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and content: thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):					38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.		NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Fruitland Coal	3124'	3247'	Black Coal		Ojo Alamo Kirtland Fruitland Pictured Cliff	2502' 2644' 3038' 3248'	