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OXTOONISIS DISENCE O

..... of New Mexico Increy, Minerals and Natural Resources Department

CISTRICT II CO. Drawer DD. Anesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

LISTRICT III ...00 Rio Brazos Rd., Aziec, NM 87410

Santa Fe. New Mexico 87504-2088

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Revised 1-1-89
See instructions
at Bottom of Page

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, cerator	0	IHANSP	OHT OIL	AND NAT	URALC		St M-		
Union Oil Company o	n/a								
ACTES!	L CALITOI	ша		· · · · · · · · · · · · · · · · · · ·		11/ 6	<u> </u>		
P. O. Box 671 - Mid	lland, TX	79702							
(essents) for filing (Check proper pax)				x the	(Please ex	хаил			
=		188 IN Tradeo							
Recompletion	Oil	Dry G		Filed	for re	cord puri	xoses wi	th devia	ition
change of operator give name	Caringhead Gas	Conde		survey	7.				
ad address of previous operator									
L DESCRIPTION OF WELL	AND LEASE							<u> </u>	
case Name			lame, includ	ng Formetice		Kind (f Lease		ass No.
Rincon Unit	27	9 Ba	sin Fru	itland Co	al	State	rederal or Fe	SF 07	79298-D
Location	1725		_						
Unit Letter	1735	Feet F	rom The _S	outh	and 145	6 Fe	et From The .	west	Line
ection 14 Township	27N	Range	ZW	\n\	IPM.	Rio Arr	riba		C
-									County
II. DESIGNATION OF TRANS Name of Authorized Transporter of Oil			ND NATU						
No condensate	or C	codennia	_	Address (Give	address to	wnich approved	copy of this f	OFFI 12 10 DE 31	7L)
Name of Authorized Transporter of Casing	bead Gas		Gas T	Address (Civ		# 12.4 · 2			
El Paso						which approved mington			ou)
if well produces oil or liquids,	Unit Sec.	Twp.	Rge.	is gas actually					
	<u> </u>			No		<u> </u>	3 to 4	weeks	
f this production as communitied with that five COMPLETION DATA	rom any other lea	use or pool, g	ive comming	ing order sumb	a:				
Designate Type of Completion -	· (X)	Well	Gas Well	New Well	Workover	Decpen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compt. Re	ady to Prod.		Total Depth			P.B.T.D.	l	
5-11-90		7-90			3294'			3290'	
Elevanons (DF, RKB, RT, GR, etc.) 6734 GR	Name of Product	_		Top Oil/Gas P	*		Tubing Dep	ch	
Performions	Fruitland Coal				3124'			3179'	
3124' - 3239'							Depth Casir		
		DIC CAS	NG AND	CEMENTIN	IG RECO	RD		3293'	
	TUBI	ING, CASI	410 1410	DEPTH SET			SACKS CEMENT		
HOLE SIZE	CASING	& TUBING						SACKS CEM	ENT
12 1/4"	CASING 8 5	& TUBING		· · · · · · · · · · · · · · · · · · ·				SACKS CEM	ENT
	CASING 8 5	& TUBING		36	DEPTH SE		4		ENT
12 1/4"	2 CASING 8 5 4 1	8 TUBING /8" /2"		3(DEPTH SE 52' 293'		4	50	ENT
12 1/4" 7 7/8"	8 5 4 1	/8" /2"	SIZE	3(DEPTH SE		4	50	ENT
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12 1/4" 7 7/8" V. TEST DATA AND REQUES OIL WELL Ten must be after re	2 3 T FOR ALL	4 TUBING /8" /2" /8" OWABLE	SIZE	33	DEPTH SE 52' 293' L79'	त	7	70	
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.