

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE
(Other instructions on reverse side)

Expires August 11, 1988
LEASE DESIGNATION AND SERIAL

SF-079360

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

1. WELL ☐ GAS WELL ☒ OTHER ☐	2. UNIT AGREEMENT NAME Rincon Unit
3. NAME OF OPERATOR Union Oil Company of California	3. FARM OR LEASE NAME Rincon Unit
4. ADDRESS OF OPERATOR P. O. Box 671 - Midland, Texas 79702	4. WELL NO. 280
5. LOCATION OF WELL (Report location clearly and in accordance with Section 17 below.) At surface 2240' FNL & 1315' FEL	6. FIELD AND POOL OR WILDCAT Basin Fruitland Coal
7. PERMIT NO.	7. SEC., T., R., M., OR BLM. AND SURVEY OR AREA Sec. 15, T27N, R7W
8. ELEVATIONS (Show whether of G.C. or L.C.) 6712' GR	8. COUNTY OR PARISH; 9. STATE Rio Arriba NM

RECEIVED
JUN 29 1990
OIL CON. DIV.
DIST. 3

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRAC TREAT ☐	MULTIPLE COMPLETE ☐	FRAC TREATMENT ☐	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐	SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
REPAIR WELL ☐	CHANGE PLANT ☐	(Other) ☒ Completion Work	
(Other) ☐			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

5/26 MIRU AZTEC WELL SERVICE RIG # 157. NU BOP. PU 3-7/8" BIT ON 2-3/8" TBG. TAG DV @ 2845'. TSTD BOP & 4-1/2" CSG TO 1500 PSI, OK. DRLD DV TOOL IN 1 HR. CIRC CLEAN. TSTD 4-1/2" CSG TO 1500 PSI, OK. CONT'D PU 2-3/8" TBG. TAG TOC @ 3203'. DRLD 33' CMT, FC & 42' CMT TO ETD @ 3279'. CIRC CLEAN. TSTD 4-1/2" CSG TO 1500 PSI. SWI. SDON.

5/27 APOLLO RAN GR/CCL CORR LOG FRM WLETD 3279-2000'. PERF FRUITLAND COAL FORM THRU 4-1/2" CSG W/3-1/8" CSG GUN W/4 JSPF @ 3192-3226' (92 HOLES). F-LVL 2300' STEADY. SWI. SDON. (PREP TO FRAC).

5/29 RAN STATIC BHP. HALLIBURTON FOAM FRAC FRUITLAND (LOWER) 3192-3226' DN 4-1/2" CSG W/15,500 GAL 30# BXL GEL, 156,000# 20/40 SD, 652 MCF N2 ADDED @ 697-2257 SCF/BBL FOR 70-75% FOAM CARRYING 2-8 PPG SD @ 31-25 BPM DN HOLE RATE 2100-2422-2100#. ISIP 880 (5) 815 (10) 791 (15) 782 (30) 780. TLTR 412 BBL. SI @ 4:00 PM MST 5-29-90. 4-1/2 HR SIP 975#. OPEN TO PIT ON 8/64" CK @ 8:30 PM. FLWD 50 BW F/9-1/2 HRS, NO TR SD. SLIGHT SHOW GAS/N2, FCP 975-250#.

5/3 PUMP 10 BBL KCL DN CSG. WELL ON VAC. NO ISOLATION TOOL. RIH W/3-7/8" BIT ON 2-3/8" TBG. TAG SD @ 3215' (PFS 3192-3226'). CIRC OUT SD TO 3279' ETD, LOSING 60 BW. POH W/BIT. APOLLO SET 4-1/2" CIBP @ 3170'. TST CSG 1500#, OK. RIH W/0'ED TBG TO 3150'. SWB F-LVL TO 2100', POH. PERF (UPPER) FRUITLAND W/3-1/8" DP CSG GUN 4 SPF @ 3092-3116 (36 HOLES). F-LVL 2300' N/C. NU ISOLATION TOOL, TST WH TO 1000#. SI @ 3:00 PM MST 5-31-90. (PREP TO FRAC FRI AM).

6/1 RAN 20 HR BHP BOMB. HALLIBURTON FOAM FRAC UPPER FRUITLAND 3092-3116' DN 4-1/2" CSG W/8200 GAL 30# BXL GEL + 289,000# 20/40 SD W/387,000 SCF N2 ADDED @ 738-2100 SCF/BBL FOR 68-71% FOAM CARRYING 2-8 PPG SD @ 20 BPM (D HR) 2500-2100-2200#. ISIP 1420# (5) 1400 (10) 1370 (15) 1370 (30) 1370. TLTR 234 BBL. SI @ 3:10 PM MST 6-1-90. 4 HRS SIP 1200#. OPEN TO PIT ON 8/64" CK @ 7:15 PM. FLWD 115 BW F/12 HRS. FCP 1200-500-1200 MAKING TR TO SLUGS OF SD PLUGGING CK INTERMITTENTLY. TR 115 OF 234.

6/2 SWI W/1300#. SNUB OUT ISOLATION TOOL. NU TREE, OPEN WELL TO PIT ON 16/64" CK, FCP 1000-0#. FLWD 45 BW F/24 HRS. TR 160 OF 234.

18. I hereby certify that the foregoing is true and correct
SIGNED Charlotte Beeson TITLE Drilling Clerk DATE 5-30-90

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY _____ TITLE _____ DATE JUN 25 1990
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side
NMOC

FARMINGTON RESOURCE AREA
BY [Signature]