

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

RECEIVED
BLM

LEASE DESIGNATION AND SERIAL NO.

SF-079360

IF INDIAN, ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ S.I. ☐ Other ☐		DATE ISSUED 4-27-90	
1b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ REGRIND ☐ DIFF. RESVR. ☐ Other ☐		DATE RECEIVED MAY 11 PM 2:29	
2. NAME OF OPERATOR Union Oil Company of California		UNIT AGREEMENT NAME Rincon Unit	
3. ADDRESS OF OPERATOR P. O. Box 671 - Midland, TX 79702		FARM OR LEASE NAME Rincon Unit	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements). At surface 2240' FNL & 1315' FEL H At top prod. interval reported below At total depth		9. WELL NO. 280	
14. PERMIT NO. 30039-24743		10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal	
15. DATE STUDDED 5-16-90		11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA Sec. 15, T-27-N, R-7-W	
16. DATE T.D. REACHED 5-21-90		12. COUNTY OR PARISH Rio Arriba	
17. DATE COMPL. (Ready to prod.) 6-4-90		13. STATE New Mexico	
18. ELEVATIONS (DF, RNB, RT, GE, ETC.) 6712' GR		19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 3280'		21. PLUG, BACK T.D., MD & TVD 3279'	
22. IF MULTIPLE COMPL. HOW MANY*		23. INTERVALS DRILLED BY 0-3280'	
24. PRODUCING INTERVAL(S). OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3092' - 3226' Fruitland		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN FDC HRL GR OCL		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8 5/8"	20#	358'	12 1/4"
4 1/2"	11.6#	3280'	7 7/8"
		DV @ 2845'	
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
			SCREEN (MD)
			SIZE
			DEPTH SET (MD)
			PACKER SET (MD)
			2 3/8"
			3128'
31. PERFORATION RECORD (Interval, size and number) 3192'-3200', 12', 14-26' (9 holes-4JSPF) 3092'-96', 3106-08', 3113-16' (36 holes-4 JSPF)			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
3092'-3226'		23,700 gals 30# EXL gel, 445,000	
		20/40 sd, 652 MCF N ₂ &	
		387,000 SCF N ₂	
33. PRODUCTION			
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	
		No test - well shut-in	
DATE OF TEST		HOURS TESTED	
CHOKE SIZE		PROD'N. FOR TEST PERIOD	
FLOW TUBING PRESS.		CASING PRESSURE	
415 #		425 #	
CALCULATED 24-HOUR RATE		OIL—BBL.	
DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		GAS—MCF	
LIST OF ATTACHMENTS		OIL GRAVITY-API (CORR.)	
34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.			
SIGNED Charlotte Beeson		TITLE Drilling Clerk	
		BY [Signature]	
		DATE 3-5-91	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Fruitland	3092	3231'	Black coal	Fruitland	3014'	
				Pictured Cliffs	3232'	

3092
3231'
OIL COM. DIV.
FEB 8 1981
1000 8 59 AM