## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

| SUNDRY | <b>NOTICES</b> | AND RE | PORTS ( | ON WE | LLS |
|--------|----------------|--------|---------|-------|-----|

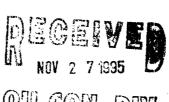
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT- -- " for such proposals 7. If Unit or CA. Agreement Designation SUBMIT IN TRIPLICATE 1. Type of Well **RINCON UNIT** 8. Well Name and No. RINCON UNIT #280
9. API Well No. Namo of Operator UNION OIL COMPANY OF CALIFORNIA DBA UNOCAL

3. Acdress and Telephone No. 30-39-24743 913 W. BROADWAY, P.O. BOX 850, BLOOMFIELD, NEW MEXICO 87413
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 10. Field and Pool, or Exploratory Area BASIN FRUITLAND COAL SEC. 15, T27N, R7W 11. County or Parish, State 2240' FNL & 1315' FEL' RIO ARRIBA CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 12. TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent X Abandonmeni Change of Plans Recompletion New Consturction Subsequent Report (FINAL) Plugging Back Non-Routine Fracturing Casing Repair Water Shut -off Final Abandonment Notice Altering Casing Consersion to Injection Other

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

SEE ATTACHED PLUG AND ABANDON REPORT.



OIL COM. DIV.

FORM APPROVED

Lease Designation and Serial No.

6. If Indian, Allottee or Tribe Name

SF - 079360

Budget Bureau no. 1004-0135

Expires: March 31, 1993

| Thereby cartify that the foregoing is true and correct              |  |   |
|---|--|---|
| Signed Im Lenson Jim Benson   | Title Drilling Superin                       | tendent Date November 13, 1995  |
| (Tais space for Federal or State office use)                        | Leel   |   |
| Approved by   | Title '                                      | Date  |
| Consitions of approval, if any:                                     |  | APPROVED  |
| te 18 l. S.C. Section 1001, makes it a crime for any person knowing | y and willfully to make to any department or | ragency of the United States any false, Actitions of translation spatements   |
| repres ntations as to any matter within its jurisdiction.           | JB/sl  | TOUR MACATE   |
|   | Allecon                                      | High State of the |

## Rincon Unit #280 P & A Report

MIRU. Aztec Well Service rig #391. N.D. Tree. N.U. BOP. P.U. 5 its. 2 3/8" tbg and tag TD @ 3274'. Strap out of hole. P.U. 3 7/8" bit and TIH on 2 3/8" tbg to 3128'. TOH. P.U. 4 1/2" cmt retainer and TIH on 2 3/8" tbg.. Set retainer @ 3000'. Established injection rate 2 BPM - 1300 psi. Mixed and pumped 50 sx class "G" cmt w/2% CaCl2 (mixed @ 15.8 ppg, yield 1.15 cu. ft/sx) below retainer. Stung out of retainer and spotted 20 sx of same cmt from 3000' to 2750'. (Plug #1). POOH to 2750'. Circ'ed well w/fresh water mud. P.U. to 2625'. Mixed and pumped 25 sx same cmt from 2625' to 2351'. (Plug #2). POOH to 1320'. Mixed and pumped 25 sks same cmt from 1320' to 1070'. (Plug #3) POOH to 408'. Mixed and pumped 15 sx same cmt from 408' to 308'. (Plug #4). POOH to 120'. Mixed and pumped 15 sx same cmt from 120' to surface. (Plug #5). ND BOP N.D. wellhead. Cut off csg 4' below ground level. Install dry hole marker. Clean up location. Released rig. Well P&A'ed 11/12/95.