

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

*30-039-24745*

**APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK**

1a. TYPE OF WORK DRILL		5. LEASE NUMBER SF-080385	
1b. TYPE OF WELL GAS		6. IF INDIAN, ALL. OR TRIBE NAME	
2. OPERATOR UNION OIL CO. OF CAL.		7. UNIT AGREEMENT NAME RINCON UNIT	
3. ADDRESS OF OPERATOR P O BOX 2074 FARMINGTON, NM, 87401 (505)-325-8786		8. FARM OR LEASE NAME RINCON <i>Unit</i>	
4. LOCATION OF WELL 1085' FNL, 921' FEL		9. WELL NO. 291	
10. FIELD, POOL, OR WILDCAT BASIN FRUITLAND COAL		11. SEC. 34, T. 27N, R. 7W	
14. DISTANCE FROM NEAREST TOWN 40 Miles SE of Bloomfield	12. COUNTY Rio Arriba	13. STATE New Mex.	
15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE 921'	16. ACRES IN LEASE 2560.00	17. ACRES ASSIGNED TO WELL E/ 320	
18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL DRILLING, COMPLETED OR APPLIED FOR ON THIS LEASE: 285'	19. PROPOSED DEPTH 3347'	20. ROTARY OR CABLE TOOLS DRILLING OPERATIONS AUTHORIZED ARE SUBJECT TO COMPLIANCE WITH ATTACHED "GENERAL REQUIREMENTS". Rotary	
21. ELEVATIONS (DF, FT, GR, ETC.) 6717' GL	22. APPROX. DATE WORK WILL BEGIN Spring 1990		
23. PROPOSED CASING AND CEMENTING PROGRAM SEE ATTACHED DRILLING PLAN			
24. AUTHORIZED BY: <i>[Signature]</i> AGENT			
DATE: <i>4-2-90</i>			

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_  
APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

NOTE: THIS FORMAT IS ISSUED IN LIEU OF BLM FORM 3160-2

**APPROVED  
AS AMENDED**

**APR 27 1990**

**AREA MANAGER**

MAY 04 1990

OIL CON. DIV.  
DIST. 3

Submit to Appropriate  
District Office  
State Lease - 4 copies  
Fee Lease - 3 copies

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-102  
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2083  
Santa Fe, New Mexico 87504-2088

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Ed., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator <b>UNION OIL CO. OF CALIFORNIA</b>			Lease <b>RINCON UNIT</b>		Well No. <b>291</b>
Unit Letter <b>A</b>	Section <b>34</b>	Township <b>T.27 N.</b>	Range <b>R.7 W.</b>	County <b>RIO ARriba COUNTY</b>	
Actual Footage Location of Well: <b>1085</b> feet from the <b>NORTH</b> line and <b>921</b> <b>EAST</b>					
Ground level Elev. <b>6717</b>	Producing Formation <b>FRUITLAND COAL</b>		Pool <b>BASIN FRUITLAND COAL</b>		Dedicated Acreage: <b>320</b> Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communization, unitization, force-pooling, etc.?  
☐ Yes ☐ No If answer is "yes" type of consolidation \_\_\_\_\_  
If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)  
No allowable will be assigned to the well until all interests have been consolidated (by communization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the

Signature *Chris Russell*  
Printed Name **Chris Russell**  
Position **Agent**  
Company **Unocal**  
Date **4-2-90**

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed **MARCH 28 1990**  
Signature & Seal of Professional Surveyor  
**R. HOWARD DAGGE**  
Certificate No. **9678**  
Registered Professional Land Surveyor

**RECEIVED**  
**MAY 4 1990**  
**OIL CON. DIV.**  
**DIST. 3**

0 330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500 0

