

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	5. LEASE DESIGNATION AND SERIAL NO. SF-080385
2. NAME OF OPERATOR Union Oil Company of California	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 671 - Midland, TX 79702	7. UNIT AGREEMENT NAME Rincon Unit
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1085' FNL & 921' FEL	8. FARM OR LEASE NAME Rincon Unit
14. PERMIT NO.	9. WELL NO. 291
15. ELEVATIONS (Show whether DP, RT, GR, etc.) 6717' GR	10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 34, T27N, R7W
	12. COUNTY OR PARISH Rio Arriba
	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

TEST WATER SHUT-OFF <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACUTURE TREAT <input type="checkbox"/>	FRACUTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	(Other) Spud/ run & cmt csg	(Other) <input checked="" type="checkbox"/>
Other) <input type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

6/29 363' WOC. 363' /7. SD. 0° @ 363'. MUD: 8.6, 60. MIRU ARAPAHOE RIG #2, SPUD 12-1/4" HOLE @ 1:30 PM MST 6-29-90. DRLD TO 363' @ 8:30 PM. R&C 7 JTS + 1 PC (347') OF 8-5/8" 20# X-42 ST&C 8RD NEW SMLS CSG @ 360' W/300 SX "B", 2% CACL2 & 1/4# CS @ 15.6 PPG (1.18 CF/SK). DISPLC W/21.5 BFW @ 3 BPM/250# - CIRC 100 SX W/CIP & JC @ 10:30 PM 6-29-90. WOC 4 HRS, NU WHA.

6/30 1763' DRLG. 1400' /14-1/4. SD & SH. 1/4° @ 858', 1/2° @ 1351'. MUD: 8.9, 31, 11. P-TSTD CSO, CSG, & CM TO 800#/30 MIN WHILE WOC. RIN W/7-7/8" DRLG BHA, TAG TOC @ 320' & P-TSTD PR & CSG TO 800#/30 MIN. DO CMT & OF & DA @ 1:45 PM 6-30-90. TOTAL WOC 15-1/4 HRS.

7/2 3086' CIRC. 123' /3. COAL, SD & SH. 1-1/4° @ 3086'. MUD: 9.1, 50, 7.0, 1, 7.5, 400. DRLG TO 3086' TO @ 8:00 AM 7-2-90. CIRC 1/2 HR & SHORT TRIP. CIRC 1-1/2 HR & TOH-SLM. LOG: RAN SDL, MRL & GR FROM 3084 (WLTD)-360'. TIH & CIRC 1/2 HR. LDDP-DC'S. R&C 7L JTS & 1 PC (3072') 4-1/2" 11.6# J-55 LTC 8RD NEW SMLS CSG @ 3085' W/ DV TOOL @ 2648'. CIRC 2 HRS & CMT 1ST STG W/150 SX CL "H" + .9% FLOLOK + .18% THRIFTYLITE + 3% KCL + 3#/SK HISEAL MIXED @ 15.9 PPG. DISP W/10 BBL H2O & 38 BBL MUD @ 5 BPM & 500 PSI. BUMP PLUG @ 1200 PSI-OK. 1ST STG CIP @ 4:00 AM 7-3-90. DROP BOMB & OPEN DV TOOL - CIRC BETWEEN STGS INCOMPLETE.

7/3 HORT. FINISH CIRC FOR 2ND STG (4 HRS). CIRC'D 45 SX CMT TO SURF ON 1ST STG. CMT 2ND STG W/500 SX PSL + .8% CF1 + 3#/SK HISEAL + 1/4#/SK C.S. MIXED @ 12.6 PPG, TAIL W/50 SX CL "B" NEET MIXED @ 15.6 PPG DISP W/42 BFW @ 6 BPM & 700 PSI. CLOSE DV TOOL @ 2500 PSI - OK. CIP & JC @ 9:00 AM 7-3-90. CIRC'D 135 SX CMT TO SURF. NO BOP - SET SLIPS & CUT OFF 4-1/2" CSG. RIG RELEASED @ 11:00 AM 7-3-90.

18. I hereby certify that the foregoing is true and correct

SIGNED Charlotte Beeson TITLE Drilling Clerk

DATE 7-3-90

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

ACCEPTED FOR RECORD

DATE _____

JUL 25 1990

NMOCD

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

BY 227