

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF-080385

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐	7. UNIT AGREEMENT NAME Rincon Unit
2. NAME OF OPERATOR Union Oil Company of California	8. FARM OR LEASE NAME Rincon Unit
3. ADDRESS OF OPERATOR P.O. Box 671 - Midland, TX 79702	9. WELL NO. 291
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1085' FNL & 921' FEL	10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal
14. PERMIT NO.	11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA Sec. 34 T27N R7W
15. ELEVATIONS (Show whether OF, RT, GR, etc.) 6717' GR	12. COUNTY OR PARISH Rio Arriba
	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐	ABANDON ☐
REPAIR WELL ☐	CHANGE PLANS ☐
(Other) ☐	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐	ABANDONMENT ☐
(Other) ☒ Completion Work	

NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and completion of work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

7/23 MIRU PETRO WELL SERVICE RIG 3. ND TREE. NU BOP. TEST BOP TO 1500 PSI-OK. PU & RIH W/84 JTS 2-3/8" TBG W/3-7/8" BIT. TAGGED CMT @ 2644'. DRLD HARD CMT FROM 2644' TO 2648' & DRLD OUT DV TOOL FROM 2648-2649'. CIRC CLEAN. PRESS TSTD CSG TO 1500 PSI-OK. PU & RIH W/12 JTS 2-3/8" TBG. TAGGED CMT @ 3034'. SECURE WELL.

7/24 DRLD HARD CMT FROM 3034-3041' & DRLD OUT STG CLR FROM 3041-3042'. DRLD HARD CMT FROM 3042-3084' (NEW PBTD). CIRC CLEAN, PRESS TEST CSG TO 1500 PSI, OK. SWB FL DOWN TO 2000'. POW. RU BLUE JET PERFORATORS. RAN GR-CCL LOG FROM WLETD 3084-2250'. CORREL W/HLS SPECTRAL DENSITY LOG DTD 7-2-90. PERF'D FRUITLAND COAL W/3-1/8" CSG GUN 4 SPF 120" PHASING, 0.46" HOLES AT 2917-3039' (192 H90LES). RD BLUE JET NU TREE FOR STATIC SURVEY. SECURE WELL. SDON.

7/25 RAN STATIC BHP SURVEY.

7/26 58-HR SICP-28 PSI. HALLIB. FOAM FRAC'D FRUITLAND COAL PERFS 2917-3039' DN 4-1/2" CSG W/22,790 GALS XLB GEL, 220,000# 20/40 SD & 995,200 SCF N2 @ 15,800-25,700 SCF/MIN. 70% QUALITY FOAM CARRYING 2-8 PPG 20-40 SD @ 46-37 BPM (DHR) @ 2750-2550-3100-1500 PSI. ISIP 979 PSI (5) 917 (1) 911 (15) 908 (30) 908. "LTR 529 BBLs. 6-HR SICP-810 PSI OPENED TO PIT ON 8/64" CHK. FLWD 82 BLW IN 11-1/2 HRS. FCP-810-1225-925 PSI. FLWG GAS W/HEAVY MIST & 1/4" STRM WTR. TR 82 BLW OF 529 BTL.

7/28 CONT'D FLWG ON 16/64" CHK. FCP-400-PSI. INSTALLED 32/64" CHK @ 6:00 AM 7-28-90. FCP-400-500-400 PSI. FLWG GAS W/HEAVY MIST H2O. TR SD. KILLED WELL W/30 BFW. NO FRAC TREE. RIH W/2-3/8" TBG W/NOTCHED CLR & SN ON BTM. TAGGED SD @ 3039'. CIRC OUT SD TO 3084' PBTD. LD DN 5 JTS TBG W/SN & NOTCHED CLR ON BTM (2949.97') AT 2960'. ND BOP NU TREE. SWBD WELL IN W/4 RUNS. FLWD TO PIT ON 40/64" CHK 6 HRS. FCP-220-200 PSI. FTP 50 SI. FLWG GAS W/HEAVY MIST H2O. TURNED THRU TEST SEP @ 6:00 PM 7-28-90. CP-200-210 PSI, FTP 100 PSI, SEP PRESS-100 PSI, GAS RATE 339 MCFPD, TEMP 55°. FLWD 5 BLW IN 11 HRS. TR 184 BLW OF 529 BTL.

18. I hereby certify that the foregoing is true and correct

SIGNED Charlotte Beeson

TITLE Drlg. Clerk

DATE 7-24-90

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD

DATE
AUG 29 1990

NMOCD

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

BY