

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

See other instructions on reverse side

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF. CENVR ☐ Other ☐

2. NAME OF OPERATOR

Union Oil Company of California

3. ADDRESS OF OPERATOR

P. O. Box 671 - Midland, TX 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

1085' FNL & 921' FEL

At top prod. interval reported below

At total depth

RECEIVED
AUG 30 1990

OIL CON. DIV.
DIST. 3

14. PERMIT NO.

30039 24745

DATE ISSUED

4-27-90

15. DATE SPIDDED

6-29-90

7-2-90

17. DATE COMPL. (Ready to prod.)

7-28-90

18. ELEVATIONS (OF RKB, RT, GR, ETC.)*

6717' GR

20. TOTAL DEPTH, MD & TVD

3086'

21. PLUG, BACK T.D., MD & TVD

3084'

22. IF MULTIPLE COMPL. HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0-3086'

24. PRODUCING INTERVAL(S). OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*

2917'-3039' Fruitland Coal

26. TYPE ELECTRIC AND OTHER LOGS RUN

SDL MRL GR CCL

25. WAS DIRECTIONAL SURVEY MADE

No

27. WAS WELL CORRED

No

CASING RECORD (Report all strings set in well)

CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	20#	360'	12 1/4"	Cl "B" 300 sxs (Circ)	
4 1/2"	11.6#	3085'	7 7/8"	Cl "H" 150 sxs (1st stage) (Circ)	
				PSL 500 sxs, 50 sxs Cl "B" (2nd stage)	
				DV @ 2648'	(Circ)

LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	2960'	

31. PERFORATION RECORD (Interval, size and number)

2917-21', 2943-55', 2987-93' & 3017-39'
4 SPF/.46"/192 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2917-3039'	XLB gel, 220,000# 20/40 sd & 995,200 SCF N ₂

33.*

PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)	WELL STATUS (Producing or shut-in)
	Flowing	Shut-in
DATE OF TEST	HOURS TESTED	CHOKE SIZE
7-30-90	24 hrs.	48/64"
PROD'N. FOR TEST PERIOD	OIL--BBL.	GAS--MCF.
	0	313
WATER--BBL.	GAS--MCF.	WATER--BBL.
		3
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE
100#	185#	
DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		

Vented during testing

35. LIST OF ATTACHMENTS

TEST WITNESSED BY

ACCEPTED FOR RECORD

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Charlotte Beeson

TITLE Drilling Clerk

FARMINGTON RESOURCE AREA

BY

DATE

8-15-90

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OPERATOR

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Fruitland Coal	2917'	3039'	Black Coal	Fruitland	2838'	
				Pictured Cliffs	3040'	