

November 1983)
Formerly 9-3311

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF-080213

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐	7. UNIT AGREEMENT NAME Rincon Unit
2. NAME OF OPERATOR Union Oil Company of California	8. FARM OR LEASE NAME
3. ADDRESS OF OPERATOR P. O. Box 671-Midland, TX 79702	9. WELL NO. 290
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 794' FSL & 881' FWL	10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, CR, etc.) 6689' GR
	11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA Sec. 33, T27N, R7W
	12. COUNTY OR PARISH Rio Arriba
	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐	FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐	SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
REPAIR WELL ☐	CHANGE PLANS ☐	(Other) ☒ Completion work	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

9/24 MIRU AZTEC WELL SVC RIG 157. ND TREE NU BOP. TST BOP & CSG TO 1500 PSI-OK. PU & RIH W/3-7/8" BIT, BIT SUB & 77 JTS 2-3/8" TBG. TAGGED CMT @ 2373'. DRLD SOFT CMT 2373'-2403' & HARD CMT 2403'-2513'. DRLD OUT DV TOOL @ 2513-2515'. PRESS TSTD CSG TO 1500 PSI-OK. PU 12 JTS TBG. TAGGED CMT @ 2884'. DRLD HARD CMT 2884-2904'. DRLD OUT FC 2904-2905' & HARD CMT 2905-2946' (ETD). PRESS TSTD CSG TO 1500 PSI-OK. CIRC CLEAN. SDON.
8/25 SWBD FL DN TO 1900'. POH, RIGGED UP BLUE JET PERFORATORS. RAN GR-CCL LOG FROM WL ETD 2942-1850'. CORREL W/SCHL MICROLOG-GR DTD 8-12-90. PERF'D FRUITLAND COAL DN 4-1/2" CSG W/3-1/8" CSG GUN 4 SPF @ 2765'-2894' (TOTAL 168 HOLES). NU TREE FOR STATIC BHP SURVEY. SWI, SDON.
8/26 RAN STATIC 24 HR BHP SURVEY. WILL FRAC THIS AM.
8/27 ND TREE NU TREE SAVER. HOWCO FOAM FRAC'S FRUITLAND COAL PERFS 2765-2894' W/24,000 GALS 30# XLB GEL W/240,000# 20-40 S D+ 929,900 SCF N2 @ 25,900-15,900 SCF/MIN. FL RATE 12.0-23.8 BPM, DH FOAM RATE 46-37 BPM (70% QUALITY FOAM) IN 5 STAGES OF 2-8 PPG SD CONC @ 1900-3200-1600 PSI. ISIP 1045 PSI (5) 965 (20) 940 (15) 935 (30) 935. TLTR 605 BBLs. SWI FOR 6 HRS. SICP 1040 PSI. FLWD TO PIT F/12 HRS ON 8/64" CHK. FCP 1040-875-1125-700 PSI. FLWG N2 W/MED MIST-NO SD. REC'D 96 BW IN 12 HRS. TR 96 BLW OF 605 BTL.
8/28 CONT'D FLWG 3 HRS ON 16/64" CHK. FCP 75-50 PSI. OPENED TO 48/64" CHK @ 8:00 AM 8-29-90. WELL DEAD IN 30 MIN. RIH W/2-3/8" TBG BAILER, TAGGED SD @ 2892'. CLEANED OUT TO ETD 2946'. POH. R&L 89 JTS 2-3/8" 4.7# J-55 8RD EUE PROD TBG W/NOTCHED CLR & SN ON BTM (2796.16') LANDED @ 2807'. ND BOP NU TREE. SWBD WELL IN W/10 SWB RUNS. FLWD TO PIT 8 HRS. CP 0-275 PSI. TURNED THRU TEST SEP @ 2:00 AM 8-30-90. CP-275-290 PSI, FTP 200-210 PSI, SEP PRESS 100 PSI, O H2O REC. IN 3 HRS. GAS RATE 296 MCFPD, TEMP 52°, 12/64" CHK. TR 180 BLW OF 605 BTL.
8/30 RD MO AZTEC WELL SVC RIG 157. FLWD 24 HRS THRU TEST SEP, CP 320-235 PSI, FTP 210-105 PSI, SEP PRESS 100 PSI. REC'D 10 BW IN 24 HRS. GAS RATE 355 MCFPD, TEMP 50-75°, 48/64" CHK. TR 190 BLW OF 605 BTL.

I hereby certify that the foregoing is true and correct

SIGNED

Charlotte Beeson

TITLE Drilling Clerk

DATE 8-27-90

This space for Federal or State office use:

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

NMOOD

ACCEPTED FOR RECORD

NOV 21 1990

*See instructions on Reverse Side

FARMINGTON RESOURCE AREA

BY

209

Penalty for False Information (18 U.S.C. 1001) makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.