

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-039-25057
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name RINCON UNIT
8. Well No. 158M
9. Pool name or Wildcat BASIN DK/BLANCO MV
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 6424' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☐ GAS WELL ☒ OTHER
2. Name of Operator UNION OIL COMPANY OF CALIFORNIA
3. Address of Operator 3300 N. BUTLER, SUITE 200, FARMINGTON, NM 87401
4. Well Location Unit Letter J : 1535 Feet From The South Line and 1480 Feet From The East Line Section 22 Township 27N Range 6W NMPM RIO ARRIBA County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
OTHER: ☐	PLUG AND ABANDONMENT ☐
	CASING TEST AND CEMENT JOB ☐
	OTHER: COMPLETION WORK ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9/18 MIRU WORKOVER RIG. INSTALLED TBG HD & BOP'S. TIH W/4-3/4" BIT & (2) 3-3/8" DC'S ON 2-3/8" TBG WORKSTRING TO TOC @ 3261'. DRLD OUT CMT TO "DV" TOOL @ 3284'. DRLD OUT "DV" TOOL. TIH & TAGGED CMT @ 5752'. DRLD OUT CMT TO "DV" TOOL @ 5795'. DRLD OUT "DV" TOOL. TIH & TAGGED CMT @ 7504'. DRLD OUT CMT TO ETD @ 7582', POOH TO 7505'.
9/19 TIH TO ETD W/NO FILL. MADE SWEEP W/300 GALS 15% HCL W/3 GALS XR-22 & 0.5 GALS I-22 FOLLOWED BY 500 GALS FW W/1.5 GALS XR-22. DISP HOLE W/2% KCL WTR. POOH & L/D BIT. FILLED HOLE W/13 BBLS OF 2% KCL WTR. TESTED CSG & BOP'S TO 3,000 PSI. R/U EL WL. RAN GR/CCL CORR LOG FROM 7575' TO 6972'; 6000' TO 4580' & 3500' TO 2950'. PERFED DAKOTA W/4" CSG GUN & 4SPF F/7300-7530'. NO CHANGE AFTER PERFORATING. INSTALLED WELLHEAD ISOLATION TOOL.

RECEIVED
SEP 29 1992
OIL CON. DIV
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Malia Villers TITLE FIELD CLERK DATE 9/28/92
TYPE OR PRINT NAME MALIA VILLERS TELEPHONE NO. 326-7600

(This space for State Use)

APPROVED BY Original Signed by FRANK T. CHAVEZ SUPERVISOR DISTRICT # 3 DATE SEP 29 1992
CONDITIONS OF APPROVAL, IF ANY:

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API WELL NO.: 30-039-25057
LEASE NAME & NO.: RINCON UNIT 158M
BASIN DAKOTA / BLANCO MESAVERDE
UNIT LETTER J, SECTION 22, T27N, R6W
RIO ARRIBA, NM

- 9/20 FRACED DAKOTA DOWN CSG W/1,618 BBLS X-LINKED GEL, 249,400 LBS 20/40 BRADY SAND . BROKE FORMATION DOWN W/2200 PSI & TREATING PRESS RANGE F/810-2740 PSI. REMOVED ISOLATION TOOL. R/U EL & LUBRICATOR. SET 5-1/2" CIBP @ 5450' & TESTED SAME TO 3000 PSI. PERFED LOWER MV W/4" CSG GUNS, 4 SPF, F/4952-5320'. R/D EL. FRACED THE LOWER MV W/1,492 BBLS X-LINK GEL W/227,200 LBS 20/40 ARIZONA SAND. BROKE FORMATION DOWN W/1500 PSI & TREATING PRESS RANGED FROM 100-1460 PSI. HAD ISIP OF 490 PSI W/WELL OF VACUUM AFTER 4 MIN. R/U EL. SET 5-1/2" RBP @ 4890' & TESTED SAME TO 3000 PSI. PERFED UPPER MV W/4" CSG GUNS, 4SPF, F/4758-4858'. R/D EL. FRACED UPPER MV W/1542 BBLS X-LINK GEL, 234,800 LBS 20/40 ARIZONA SAND. BROKE FORMATION DOWN W/1000 PSI & TREATING PRESSURE RANGED F/250-1050 PSI.
- 9/21 WELL ON VACUUM AFTER 11 HRS. N/U BLOOIE LINE. TIH W/RET TOOL, 1 JT 2-3/8" TBG, FIRE STOP SUB, 2 JTS TBG, TBG FLOAT & TBG TO 1860'. UNLOADED HOLE W/AIR. TIH TO 3735'. UNLOADED HOLE W/AIR. TIH TO 4759'. UNLOADED HOLE W/AIR. TIH & TAGGED SAND FILL @ 4839' (51' FILL). POOH & L/D RBP.
- 9/22 TIH W/NOTCHED COLLAR, 1 JT 2-3/8" TBG, FIRE SUB, 2 JTS TBG, TBG FLOAT ON 2-3/8" TBG TO 1860'. TIH TO 3735'. TIH & TAGGED SAND FILL @ 3735'. POOH TO 4669'.