

Submit to Appropriate
District Office
State Lease - 6 copies
Federal Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

NOV 18 1992

OIL CON. DIV.

DIST. 3

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT II
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.

30-039-25057

5. Indicate type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND

1. a. Type of Well:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion
NEW WELL ☒ WORK OVER ☐

DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

2. Name of Operator

UNION OIL COMPANY OF CALIFORNIA dba UNOCAL

3. Address of Operator

3300 N. BUTLER, SUITE 200, FARMINGTON, NM 87401

4. Well Location

Unit Letter J : 1535 Feet From The SOUTH Line and 1480 Feet from the EAST Line
Section 22 Township 27N Range 6W NMPM RIO ARRIBA County

10. Date Spudded

8/8/92

11. Date T.D. Reached

8/24/92

12. Date Compl.(Ready to Prod.)

10/19/92

13. Elevations(DF & RKB, RT, GR, etc.)

6426' GR

14. Elev. Casinghead

15. Total Depth

7630'

16. Plug Back T.D.

7582'

17. If Multiple Compl. How

Many Zones? 2

18. Intervals

Drilled By

0-7630'

Rotary Tools

Cable Tools

19. Producing Interval(s) of this completion - Top, Bottom, Name

7300 - 7530' BASIN DAKOTA

20. Was Directional Survey Made

NO

21. Type Electric and other Logs Run

SDL/DSN/DIG/#2 FACT/4 ARM CALIPER

22. Was Well Cored

NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	357'	12 1/4"	SEE ATTACHED	
5 1/2"	17#	7624'	7 7/8"		
	UPPER "DV" TOOL @	3307'			
	LOWER "DV" TOOL @	5818'			

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD
					SIZE DEPTH SET PACKER SET
					2 3/8" 7495' 5340'

26. Perforation record (interval, size, and number)

7300 - 12', 7322 - 32', 7420 - 44', 7478 - 98', 7508 - 30', W/ 4 SPF

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
7300 - 7530'	1618 BBLS X-LINKED GEL
	W/249,400# 20/40 BRADY SAND

PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
		FLOWING				SI	
Date of Test	Hours Tested	Choke Size	Prod's For	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
10/16/92	24	24/64"	Test Period	-0-	234	3	-----
Flow Tubing Press.	Casing Pressure	Calculated 24-	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API(Corr.)	
75 PSI	---	Hour Rate				55°	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

VENTED

Test Witnessed By

LES GIMBEL

30. List Attachments

CEMENTING RECORD

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

Signature

Malia Villers

Printed
Name

MALIA VILLERS

Title

FIELD CLERK

Date 11/17/92

RINCON UNIT #158-M

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cover intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries)

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
FRUITLAND	2904	3076	COAL, GAS	OJO ALAMO	2187	2187
PICTURED CLIFFS	3076	3250	SS, GAS, 10-16% Ø	KIRTLAND	2569	2569
CHACRA SS	4035	4208	SS, GAS, SLTY	FRUITLAND	2904	2904
CLIFF HOUSE	4726	4850	SS, GAS, 10-12% Ø	PICTURED CLIFFS	3076	3076
MENEFEE	4850	5298	SS/COAL, GAS	LEWIS	3250	3250
PT. LOOKOUT	5298	5704	SS, GAS, 12% Ø	CHACRA SS	4035	4035
TOCITO SS	6839	6856	SS, GAS, TT, SLTY	CLIFF HOUSE	4726	4726
GRANEROS SS	7301	7352	SS, GAS, 8-10% Ø	MENEFEE	4850	4850
DAKOTA	7420	7548	SS, GAS, 5-10% Ø	PT. LOOKOUT	5298	5298
				MANCOS	5704	5704
				GALLUP	6237	6237
				TOCITO SS	6839	6839
				GREENHORN	7201	7201
				GRANEROS	7270	7270
				DAKOTA	7420	7420
				BURRO CANYON	7548	7548

LEASE NAME & NO.: RINCON UNIT #158M
API WELL NO.: 30-039-25057
TYPE OF LEASE: FEE
BASIN DAKOTA / BLANCO MESA VERDE
UNIT LETTER: J SEC. 22-T27N-R6W
1,535' FSL & 1,480' FEL

CEMENTING RECORD

SURFACE: 240 SX CL "B"
(CIRC 90 SX CMT TO PIT)

CEMENTED IN 3 STAGES:

1ST STAGE; 235 SX 50-50-4
TAIL W/150 SX PREM CMT
(CIRC)

2ND STAGE; 205 SX 50-50-4
TAIL W/75 SX PREM CMT
(GOOD CIRC THROUGHOUT)

3RD STAGE; 305 SX CL "B"
TAIL W/340 SX 50-50-4
(GOOD CIRC THROUGHOUT JOB. CIRC 60 SX TO
PIT)