

Submit to Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
 DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
 Energy, Minerals and Natural Resources Department

Form C-105
 Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2058
 Santa Fe, New Mexico 87504-2058

RECEIVED
 NOV 18 1992

DISTRICT II
 P.O. Drawer DD, Artesia, NM 88210

DISTRICT II
 1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.
 30-039-25057

5. Indicate type of Lease
 STATE FEE

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG
 CON. DIV. DIST. 3

1a. Type of Well: OIL WELL GAS WELL DRY OTHER _____

b. Type of Completion: NEW WELL WORK OVER DEEPEN PLUG BACK DIFF RESVR OTHER _____

2. Name of Operator
 UNION OIL COMPANY OF CALIFORNIA dba UNOCAL

3. Address of Operator
 3300 N. BUTLER, SUITE 200, FARMINGTON, NM 87401

RINCON UNIT

8. Well No.
 158-M

9. Pool name or Wildcat
 BLANCO MESA VERDE

4. Well Location
 Unit Letter J : 1535 Feet From The SOUTH Line and 1480 Feet from the EAST Line
 Section 22 Township 27 Range 6 NMPM County _____

10. Date Spudded 8/8/92 11. Date T.D. Reached 8/24/92 12. Date Compl. (Ready to Prod.) 10/19/92 13. Elevations (DF & RKB, RT, GR, ect.) 6426' GR 14. Elev. Casingshead _____

15. Total Depth 7630' 16. Plug Back T.D. 7582' 17. If Multiple Compl. How Many Zones? 2 18. Intervals Drilled By 0 - 7630' Rotary Tools _____ Cable Tools _____

19. Producing Interval(s) of this completion - Top, Bottom, Name
 UPPER MV) 4758 - 4858' LOWER MV) 4952 - 5320'

20. Was Directional Survey Made
 NO

21. Type Electric and other Logs Run
 SDL/DSN/DIG/#2 FACT/4 ARM CALIPER

22. Was Well Cored
 NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	357'	12 1/4"	SEE ATTACHED	240
5 1/2"	17#	7624'	7 7/8"		1310
	UPPER "DV" TOOL @	3307'			
	LOWER "DV" TOOL @	5818'			

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD
					SIZE: 2 3/8" DEPTH SET: 7495' PACKER SET: 5340'

26. Perforation record (interval, size, and number)

UPPER MESA VERDE) 4758 - 82', 4798 - 4822', 4830 - 58' W/4 SPF

LOWER MESA VERDE) 4952 - 68', 5016 - 28', 5124 - 34', 5210 - 26', 5300 - 20, W 4 SPF

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4758 - 4858' U. MV	1492 BBLs X-LINKED GEL
4952 - 5320' L. MV	W/ 227,200# 20/40 ARIZONA SAND

28. PRODUCTION

Date First Production _____ Production Method (Flowing, gas lift, pumping - Size and type pump) _____ Well Status (Prod. or Shut-in) _____

FLOWING

Date of Test	Hours Tested	Choke Size	Prod's For	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
10/23/92	24	16/64"	Test Period	-0-	198	-0-	-----

Flow Tubing Press. 245 PSI Casing Pressure ----- Calculated 24-Hour Rate _____ Oil - Bbl. _____ Gas - MCF _____ Water - Bbl. _____ Oil Gravity - API(Corr.) 55°

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
 VENTED

Test Witnessed By
 LES GIMBEL

30. List Attachments
 CEMENTING RECORD

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

Signature Malia Villers Printed Name MALIA VILLERS Title FIELD CLERK Date 11/17/92