

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	7. If Unit or CA. Agreement Designation <b>Rincon</b>
2. Name of Operator <b>Union Oil Company of California</b>	8. Well Name and No. <b>Rincon Unit #167M</b>
3. Address and Telephone No. <b>P. O. Box 671 - Midland, TX 79702 (915) 682-9731</b>	9. API Well No. <b>30-039-25062</b>
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>1154' FNL &amp; 1850' FWL of Sec. 13, T27N, R7W, NMPM NE 1/4 NW 1/4</b>	10. Field and Pool, or Exploratory Area <b>Basin Dakota-Blanco MV</b>
	11. County or Parish, State <b>Rio Arriba, NW</b>

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Spud drlg. well-run csg</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

6/8-MIRU 4 Corners Rig #4. Spud 12 1/4" hole @ 5:00 PM 6-8-92. R&L 7 jts + 1 pc 8 5/8" 24# J-55 ST&C csg @ 364' cmtd w/240 sx Cl "B" w/2% CC, 1/4# flo seal @ 15.7 ppg, 1.17 cu ft/sx. CIP & JC @ 2:15 AM 6-9-92. Circ 35 sx cmt to surf. WOC 2 1/2 hrs. 6/10-Drld 925' to 2030'. 6/14-Drld & survey f/4500-4880'/24 hrs @ rate of 16 FPH.

**RECEIVED**  
JUN 22 1992  
OIL CON. DIV.  
DIST. 3

019 FARMINGTON, N.M.  
92 JUN 17 AM 11:25  
RECEIVED  
BLM

ACCEPTED FOR RECORD

14. I hereby certify that the foregoing is true and correct:

Signed Charlotte Yesson Title Drlg. Clerk Date 6/15/92

(This space for Federal or State office use.)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any: \_\_\_\_\_

FARMINGTON RESOURCE AREA  
BY SM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

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5. Lease Designation and Serial No

SF 079298-D

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Rincon

8. Well Name and No.

Rincon Unit #167M

9. API Well No.

30-039-25062

10. Field and Pool, or Exploratory Area

Basin Dakota-Blanco MV

11. County or Parish, State

Rio Arriba, NM

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well  Gas Well  Other

2. Name of Operator

Union Oil Company of California

3. Address and Telephone No.

P. O. Box 671 - Midland, TX 79702

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1154' FNL & 1850' FWL

Sec. 13, T27N, R7W, NM PM

NE 1/4 NW 1/4

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JUL 7 1992

OIL CON. DIV.  
DIST. 3

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent  
 Subsequent Report  
 Final Abandonment Notice

Abandonment  
 Recompletion  
 Plugging Back  
 Casing Repair  
 Altering Casing  
 Other Run logs & CSG

Change of Plans  
 New Construction  
 Non-Routine Fracturing  
 Water Shut-Off  
 Conversion to Injection  
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

6/15-Drilg & survey f/4880-5285'/24 hrs @ rate of 16 FPH. BGG 40 units. 6/28-Drilg f/7840-7870'/8 hrs @ rate of 3.75 FPH. TD @ 1:00 PM 6/28/92. 6/29-Ran log, ID DP & DC & running 5 1/2" csg, inc. 6/30-R&C 186 jts + 1 pc (7857.06') 5 1/2" 17# N-80 & K-55 LIT&C new smls csg landed @ 7869.06'-btm DV tool @ 6989.32', upr DV tool @ 4692.34'-FC @ 7823.89'-contd in 3 stgs-stg 1 80 BW w/Clatrol-6. Mix & pump 60 sxs 50:50:4 10% salt-(lead) cnt w/FL-62-mixed @ 1.726 cu ft wt/12.5 ppg-(tail) w/130 sxs Cl 'B' w/1% FL-62-mixed @ 15.7 ppg, 1.17 cu ft yield-bump plug to 1000 psi, float held OK. Had circ thruout job-drop bomb & open DV tool @ 6989.32' @ 850 psi-circ/6 hrs. Pump 2nd stg w/80 BW w/Clatrol-6 mixed & pump 340 sxs 50:50:4 10% salt, 6-1/4% Oseal, 2# mag fiber yield (1.726) wt (12.5), tailed w/130 sxs Cl 'B' 1% FL-62, 4 BEM, 250 psi. Disp w/163 BW & mud. Closed DV tool @ 4692.34' @ 710 psi. Circ 45 sxs cnt to surf. Circ/92 hrs. 7/1-Circ 1 hr, cnt 3 stg w/100 EM flush. Mix & pump 65-34-8 w/2# mag fiber per sx-total of 670 sxs, 2.46 cu ft (yield)-(tail) w/110 sxs 50:50:4 10% salt, 1.76 (yield)-12.5 (wt)-1.76 (yield) ~~1.76 (yield)~~ & 6 BEM, 130 psi f/b 90 sxs 1% wtr. PD @ 8:15 AM close DV w/2500 psi & float held OK. CIP & JC. Set slip & cut off csg-clean pit & rel rig @ 9:30 AM 7/1/92.

RECEIVED  
BLM  
JUL 13 AM 11:55  
FARMINGTON, N.M.

14 I hereby certify that the foregoing is true and correct

Signed Charlotte Beason Title Drilling Clerk

Date 7/7/92

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See instruction on Reverse Side

NMOOD

FARMINGTON RESOURCE AREA  
BY SNM

1



STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION



BRUCE KING  
GOVERNOR

ANITA LOCKWOOD  
CABINET SECRETARY

POST OFFICE BOX 2088  
STATE LAND OFFICE BUILDING  
SANTA FE, NEW MEXICO 87504  
(505) 827-5800

COMMINGLING ORDER PC-793

Unocal Oil & Gas Division  
3300 North Butler Avenue  
Farmington, New Mexico 87401

Attention: Glen O. Papp

LEASE NAME: Rincon Unit (Well No. 167-M)  
DESCRIPTION: N/2 Section 13, T-27 North, R-7 West, NMPM,  
Rio Arriba County, New Mexico

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JUL 02 1992  
OIL CON. DIV.  
DIST. 3

The above-named company is hereby authorized to commingle Basin - Dakota and Blanco - Mesaverde Pool production in a common tank battery and in a common gas sales line and to determine the gas production from each pool by separately metering individual gas production by allocation meters and multiplying said volumes by an allocation factor. The allocation factor shall be determined by dividing the central sales meter volume by the sum of the individual allocation meter volumes.

The oil production from each pool shall be determined by multiplying the monthly oil production by an allocation factor. Such allocation factor shall be determined from initial production tests and by production tests conducted bi-annually thereafter.

NOTE: This installation shall be installed and operated in accordance with the applicable provisions of Rule 303 of the Division Rules and Regulations and the Division "Manual for the Installation and Operation of Commingling Facilities." It is the responsibility of the producer to notify the transporter of this commingling authority.

DONE at Santa Fe, New Mexico, on this 24th day of June, 1992.

WILLIAM J. LEMAY,  
Division Director

cc: Oil Conservation Division - Aztec ✓  
U.S. BLM - Farmington