

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Union Oil Company of California

3. Address and Telephone No.

P.O. Box 671 - Midland TX 79702 (915) 682-9731

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1154' FNW & 1850' FWL NE 1/4 NW 1/4
Sec. 13, T27N, R7W NM PM

5. Lease Designation and Serial No.

SF 079258-D

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Rincon

8. Well Name and No.

Rincon Unit #167M

9. API Well No.

30-039-25062

10. Field and Pool, or Exploratory Area

Basin Dakota-Blanco M

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Completion work

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

07/10/1992 MIRIJ BIG A RIG #16.

07/11/1992 RAM BAKER FULLBORE PKR SET @ 30', P-TSTD CSG F/ WELL HD TO PKR W/ 3000 PSI, PKR TO DV COLLAR @ 4692' W/ 4200 PSI, NO BLEED OFF/10 MINS. LD PKR & PU POWER

SWIVEL. DRLD OUT DV TOOL @ 4692'. CIRC HOLE CLEAN. PU PKR & P-TSTD CSG F/ 30' TO DV COLLAR @ 6989' W/ 4200 PSI, NO BLEED OFF/10 MINS. PU TBG & TIH TO 6989', PU POWER SWIVEL & DRLD OUT DV TOOL, CIRC HOLE CLEAN. PU TBG & TIH TO 7790'. TAGGED UP. CLEAN OUT TO FLOAT COLLAR @ 7824'. CIRC HOLE CLEAN. LD 2 JTS & PU PKR. P-TSTD CSG F/ 30' TO FC @ 7824'. W/ 4200 PSI, NO BLEED OFF/10 MINS. LD PKR, ROLLED HOLE W/ 170 BBLs 2% KCL WTR, CLEANED TNK & FILL W/ KCL WTR.

07/12/1992 SPTD 500 GALS 15% HCL DBL INH F/ 7798-7281'. POOH W/ TBG. RU APOLLO. RAM GR/CCL/CBL W/ 750 PSI ON CSG F/ 7824-4400', 2500' TO 1500'. HAD GOOD CMT & BOND OVER DAKOTA FORM. FAIR TO POOR BOND OVER MESAVRDE. PERF'D DAKOTA FORM 7566-7576, 7586-7592, 7598-7610, 7692-7712, 7728-7736, 7748-7758, 7762-7768, 7774-7782' W/ 4" CSG GUN, 4 JSPF, 23 CHARGE, 120 DEG PHASING (TOTAL OF 320 SHOTS). RD APOLLO.

RECEIVED
BLM
92 AUG -7 PM 12:57
019 FARMINGTON, N.M.

14. I hereby certify that the foregoing is true and correct

Signed

Charlotte Benson

Title

Drilling Clerk

Date

8-3-92

(This space for Federal or State office use)

Approved by

Title

Conditions of approval, if any:

ACCEPTED FOR RECORD

Date

AUG 25 1992

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON RESOURCE AREA

*See instruction on Reverse Side

NMOCD

BY

Sm

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07/13/1992 P-TST LINES, HELD SAFETY MTG. FRAC'D DAKOTA FORM 7566-7782' THRU 5-1/2" CSG W/ 66,696 GALS ID 35# GEL & 249,500# 20/40 OTTAWA SD. BRK DN PRESS 2310 PSI. RAMPED SD 2 PPG TO 10 PPG @ AN AVG INJ RATE OF 30 BPM. MAX TREATING PRESS 2280 PSI, MIN TREATING PRESS 990 PSI, AVG TREATING PRESS 1640 PSI. FLUSHED W/ 25 BBLs GEL & 135 GALS 2% KCL WTR. FINAL PMP PRESS 2280 PSI. ISIP 1880 PSI, 15/1690. TLTR 1748 BBLs. REMOVED ISOL TOOL, RU APOLLO, SET RET BP @ 5800' KB PRESS. TSTD PLUG TO 4200 PSI, HELD OK. APOLLO PERF'D LWR MESAVERDE FORM 5366-5384, 5470-5482, 5492-5506, 5530-5540, 5560-5594, 5662-5690, 5748-5758' W/ 4" CG, 2 JSPF, 120 DEG PHASING, 23 GR (TOTAL OF 252 SHOTS). INSTALLED ISOL TOOL. WESTERN FRAC'D LWR MESAVERDE FORM W/ 47,964 GALS ID 35# GEL & 193,700# 20/40 BRADY SD, BRK DN PRESS 600 PSI, RAMPED SD 2 PPG TO 10 PPG @ AN AVG INJ RATE OF 30 BPM, MAX TREATING PRESS 600 PSI, MIN TREATING PRESS 80 PSI, AVG TREATING PRESS 240 PSI. FLUSHED W/ 120 BBLs KCL WTR. FINAL PMP PRESS 620. ISIP 290 PSI, 15/220. TLTR 1262 BBLs. REMOVE ISOL TOOL. SDON.

07/14/1992 APOLLO RAN RBP, SET @ 5200'. P-TSTD PLUG TO 4200 PSI, HELD OK. APOLLO PERF'D UPR MESAVERDE FORM 4970-4982, 4987-5002, 5060-5068, 5082-5094, 5098-5110, 5140-5150' W/ 4" CSG GUN, 4 JSPF, 90 DEG PHASING, 23 GR CHARGES. RD APOLLO. INSTALLED ISOL TOOL IN WELL HD. WESTERN P-TSTD LINES, HELD SAFETY MTG, FRAC'D UPR MESAVERDE FORM 4970-5150' W/ 53,172 GALS ID 35# GELLED FLUID & 195,700# OF 20/40 BRADY SD, BRK DN PRESS 1850 PSI, RAMPED SD 2 PPG TO 10 PPG AT AN AIR OF 30 BPM. MAX TREATING PRESS 1070 PSI, MIN TREATING PRESS 90 PSI, FLUSHED W/ 20 BBLs GELLED FLUID, 85 BBLs 2% KCL WTR. FINAL PMP PRESS 680 PSI. ISIP 680 PSI, 15/650. TLTR 1371 BBLs. TTL TO BE REC 4381 BBLs.

14. I hereby certify that the foregoing is true and correct

Signed

Charlotte Benson

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Dir. Clerk

Date

8-3-92

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