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DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator UNION OIL CO. OF CALIFORNIA		Well API No. 30-039-25062
Address 3300 N. BUTLER, SUITE 200, FARMINGTON, NM, 87401		
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)		
New Well <input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/>	Dry Gas <input type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>

If change of operator give name
and address of previous operator

II. DESCRIPTION OF WELL AND LEASE

Lease Name RINCON UNIT	Well No. 167M	Pool Name, including Formation MESA VERDE	Kind of Lease State, Federal or Fee	Lease No. SF-079298-D
Location Unit Letter <u>C</u> : <u>1154</u> Feet From The <u>North</u> Line and <u>1850</u> Feet From The <u>West</u> Line Section <u>13</u> Township <u>27N</u> Range <u>7W</u> , <u>NMPM</u> , <u>RIO ARRIBA</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) PO BOX 4289, FARMINGTON, NM, 87499	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) BOX 1492, EL PASO, TX 79978	
If well produces oil or liquids, give location of tanks.	Unit <u>C</u>	Sec. <u>13</u>
	Twp. <u>27N</u>	Rge. <u>7W</u>
	Is gas actually connected? <u>NO</u>	When ? <u>ASAP</u>

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		X	X					
Date Spudded 6-8-92	Date Compl. Ready to Prod. 8-30-92		Total Depth 7869'		P.B.T.D. 7824'			
Elevations (DF, RKB, RT, GR, etc.) 6737 GR	Name of Producing Formation MESA VERDE		Top Oil/Gas Pay 4970'		Tubing Depth 7710'			
Perforations 4970-5150' UPPER MESA VERDE 5366-5758' LOWER MESA VERDE					Depth Casing Shoe 7869'			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/4"	8 5/8"		364'		240			
7 7/8"	5 1/2"		7869'		190			
	2 3/8"		7710'		470			
	PACKER		5782'		110			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size SEP 28 1992
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF OIL CON. DIV. DIST. 3

GAS WELL

Actual Prod. Test - MCF/D 137	Length of Test 24 hrs.	Bbls. Condensate/MMCF	Gravity of Condensate 55 Deg.
Testing Method (pilot, back pr.) BACK PR.	Tubing Pressure (Shut-in) 680	Casing Pressure (Shut-in) 680	Choke Size 18/64"

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Malia Villers
Signature
Malia Villers
Printed Name
9-15-92
Date
Field Clerk
Title
(505) 326-7600
Telephone No.

OIL CONSERVATION DIVISION

Date Approved SEP 29 1992

By ORIGINAL SIGNED BY ERNIE ENSON

Title DEPUTY OIL & GAS INSPECTOR, DIST. 3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.