

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.
CONTRACT 701-09-0001

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
JICARILLA APACHE

7. UNIT AGREEMENT NAME
n/a

8. FARM OR LEASE NAME, WELL NO.
JICARILLA 8I-1

9. API WELL NO.
30-039-25093

10. FIELD AND POOL, OR WILDCAT

Wildcat E. J. Quinte Chiquito No. 1

11. SEC. T. R. M. OR BLOCK AND SURVEY
OR AREA

SECTION 8-T27N-R1E

b. TYPE OF COMPLETION:
NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other _____

2. NAME OF OPERATOR
AMERICAN HUNTER EXPLORATION LTD.

CONFIDENTIAL

3. ADDRESS AND TELEPHONE NO.
410 - 17th STREET; SUITE 1220; DENVER, COLORADO 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 2000'FSL & 500'FEL (NESE) SECTION 8-T27N-R1E

At top prod. interval reported below

At total depth

2000'FSL & 3365'FEL (NESW)

14. PERMIT NO.

DATE ISSUED

08/22/91

12. COUNTY OR
PARISH
RIO ARriba

13. STATE

NEW MEXICO

15. DATE SPUDDED 08/31/91 16. DATE T.D. REACHED 09/21/91 17. DATE COMPL. (Ready to prod.) 7-23-92 per date 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* RKB 7085' GL7066' 19. ELEV. CASINGHEAD 7065'

20. TOTAL DEPTH, MD & TVD 4245' MD 2411' TVD 21. PLUG BACK T.D., MD & TVD * 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 0-TD 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 25. WAS DIRECTIONAL SURVEY MADE YES

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
2160' MD - 4245' MD
1920' TVD - 2411' TVD

26. TYPE ELECTRIC AND OTHER LOGS RUN
DUAL INDUCTION, SONIC, GAMMA RAY, CALIPER, NEUTRON/DENSITY

27. WAS WELL CORED
YES

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT FULLED
10 3/4" J-55	40.5	336	14 3/4"	TO SURFACE	NONE
7 5/8" L-80	26.4	2100	9 7/8"	TO SURFACE	NONE

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5 1/2" K-55	1966.06	4244	NIL				

31. PERFORATION RECORD (Interval, size and number)

2104.36' - 4201.42'
1" PERFORATIONS EVERY 3' AT 90° PHASING.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.* PRODUCTION

DATE FIRST PRODUCTION _____ PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) _____ WELL STATUS (Producing or shut-in) _____

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL. MCF.	WATER—BBL.	GAS—OIL RATIO

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.
SIGNED B. Thistle B. THISTLE TITLE DRILLING TECHNOLOGIST DATE APRIL 8, 1992

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
CLIFF HOUSE	274'	470'	40% \emptyset	LEWIS	SURFACE	SURFACE
POINT LOOKOUT	470'	690'	37% \emptyset	CLIFF HOUSE	274'	274'
				POINT LOOKOUT	470'	470'
				MANCOS	690'	690'
				NIORARA	1670'	1668'
				A ZONE	1834'	1831'
				B ZONE	1907'	1904'
				C ZONE	2017'	2013'
				SANASTEE	2380'	2374'
				TOTAL DEPTH	2440'	2434'
				LATERAL HOLE		
				NIORARA	1710'	1692'
				A ZONE	2094'	1914'
				B ZONE	3320'	2213'
				TOTAL DEPTH	4245'	2413'

38.

GEOLOGIC MARKERS