

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. SF 079366
2. Name of Operator Union Oil Company of California	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P. O. Box 671 - Midland, TX 79702 (915) 682-9731	7. If Unit or CA, Agreement Designation Rincon Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1740' FNL & 1500' FWL Sec. 20, T27N, R6W	8. Well Name and No. Rincon Unit #175M
	9. API Well No.
	10. Field and Pool, or Exploratory Area Basin Dakota-Blanco MV
	11. County or Parish, State Rio Arriba, NM

12 CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input checked="" type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Spud/run csg</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7/4-RU 4 Corners Drlg. Co. Rig #7. Spud 12 1/4" hole @ 2:30 PM. Drld f/0-355'. TD'd hole @ 9:30 PM. R&C 8 jts (344') 8 5/8", 24#, J-55 ST&C new smls csg @355' KB meas. Cmt'd w/250 sxs Cl "B" w/2% CaCl₂, 1/4# sx flocele @ 4 BPM @ 150 psi-mixed @ 15.7 ppg, 1.17 cu ft yield. Disp w/20 BW. Bump plug to 900 psi. Full returns throughtout job. Circ 15 sxs cmt to surf. PD-JC 7/5/92-WOC 4 3/4 hrs, inc. 7/5-WOC 1 1/4 hrs. Cut off 8 5/8" csg, weld on & test 8 5/8" x 11" x 3000 psi McEvoy csg head (3 1/4 hrs). NU BOP stack w/rotating head & manifold test pipe rams, blind rams, ck manifold & cks to 3000 psi 24 hrs--blind rams/csg held OK. 7/6-Test 8 5/8" csg to 1500 psi, 15 mins, OK. Drld out cmt and plug, float, shoe 1 3/4 hrs. 7/8-Drlg 3160-3761'.

RECEIVED

JUL 16 1992

OIL CON. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed Charlotte Deeson

Title Drilling Clerk

Date 7/9/92

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

ACCEPTED FOR RECORD

JUL 15 1992

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

NMOOD

BY

JMW