

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

MERIDIAN OIL

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1270' FNL, 1140' FEL, Sec.13, T-27-N, R-6-W, NMPM

A

5. Lease Number
SF-079363

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

San Juan 28-6 Unit

8. Well Name & Number

San Juan 28-6 U #427

9. API Well No.

30-039-25158

10. Field and Pool

Basin Fruitland Coal

11. County and State

Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment

Type of Action

☒ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other -

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

It is intended to plug and abandon the subject well according to the attached procedure and wellbore diagram.

RECEIVED
SEP 16 1996

OIL CON. DIV.
DIST. 3

070 FARMINGTON, NM

96 AUG 29 PM 12:33

RECEIVED
BLM

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] (ROS8) Title Regulatory Administrator Date 8/28/96

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

Date _____

CONDITION OF APPROVAL, if any:

APPROVED

SEP 12 1996

TE

NMOCD

PLUG & ABANDONMENT PROCEDURE

San Juan 28-6 Unit #427
Basin Fruitland Coal
NE Section 13, T-27-N, R-06-W
Rio Arriba Co., New Mexico

Note: All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures.

1. Install and test location rig anchors. Prepare blow pit. Comply to all NMOCD, BLM, and Burlington safety regulations.
2. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. NU relief line. Blow down well and kill with water as necessary. ND wellhead and NU BOP. Test BOP.
3. POH and tally 2-3/8" tubing (3217', F-Nipple @ 3185'). RIH with 4-1/2" gauge ring to 2975'. POOH.
4. **Plug #1 (Pictured Cliffs top, Fruitland Coal Perforations, 2973' - 2894')**: RIH with 4-1/2" CIBP on wireline, set @ 2973'. PU 2-3/8" tubing and RIH and tag CIBP. Mix and pump 10 sx class B cement. Spot balanced plug on top of CIBP. PU above cement and load hole with water. Pressure test casing to 500 psi.
5. **Plug #2 (Kirtland, Ojo Alamo tops, 2742' - 2433')**: PU to 2742'. Mix and pump 28 sx class B cement. Spot balanced plug from 2742' to 2433'. PU to 1250'.
6. **Plug #3 (Nacimiento top, 1250' - 1150')**: Mix and pump 12 sx class B cement. Spot balanced plug from 1250' to 1150'. PU to 278'.
7. **Plug #4 (Surface, 278' - Surface)**: Mix approximately 22 sx Class B cement. Circulate good cement to surface. Shut in well and WQC.
8. ND BOP and cut off wellhead below surface casing flange. Top off casing strings with cement as needed. Install P&A marker to comply with regulations. RD, MOL, cut off anchors, and restore location.

Recommended:


Operations Engineer

Approval:

Production Superintendent

San Juan 28-6 Unit #427

DPNO 26570A

Current

Basin Fruitland Coal

1270' FNL, 1140' FEL

NE Section 13, T-27-N, R-6-W, Rio Arriba County, NM

Lat/Long.: 36.578094 / 107.412857

Today's Date: 8/27/96

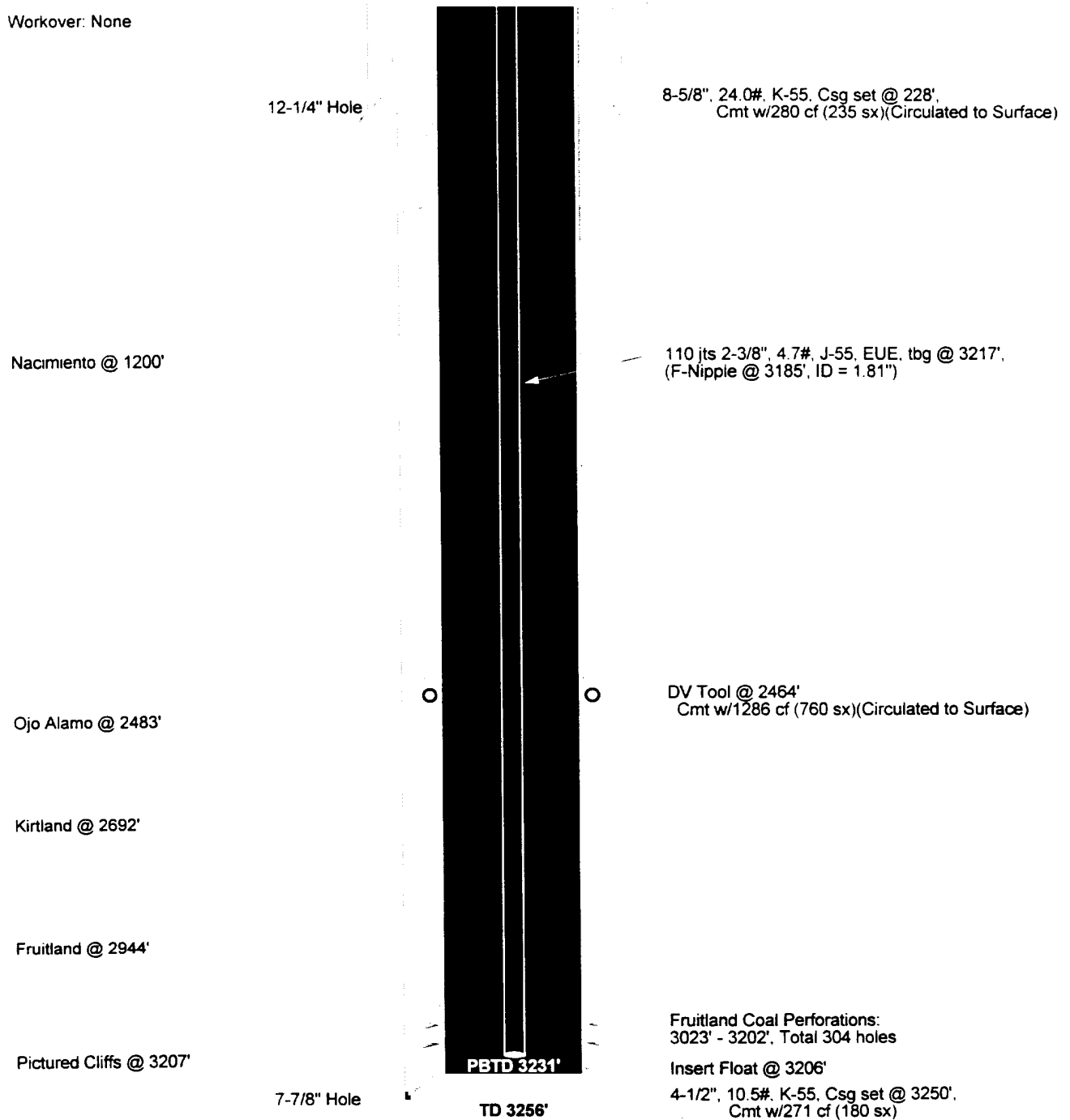
Spud: 10/3/92

Completed: 11/4/92

Elevation: 6457' GL
6467' KB

Logs: DIL, GR, DINL,
ML, CBL

Workover: None



Initial Potential		Production History	Gas	Oil	Ownership		Pipeline
Initial AOF:	N/A	Cumulative:	24.6 MMcf	0.0 Mbo	GW:	20.83%	EPNG
Current SICP:	N/A	Current:	15.1 Mcfd	0.0 bbls/d	NRI:	20.26%	
					TRUST:	00.00%	

San Juan 28-6 Unit #427

DPNO 26570A

Proposed P&A

Basin Fruitland Coal

1270' FNL, 1140' FEL

NE Section 13, T-27-N, R-6-W, Rio Arriba County, NM

Lat/Long.: 36.578094 / 107.412857

Today's Date: 8/27/96

Spud: 10/3/92

Completed: 11/4/92

Elevation: 6457' GL
6467' KB

Logs: DIL, GR, DINL,
ML, CBL

Workover: None

Plug #4: 278' - Surface,
Cmt w/22 sx Class B Cmt

12-1/4" Hole

278'

8-5/8", 24.0#, K-55, Csg set @ 228',
Cmt w/280 cf (235 sx)(Circulated to Surface)

Nacimiento @ 1200'

1150'

1250'

Plug #3: 1250' - 1150',
Cmt w/12 sx Class B Cmt

Ojo Alamo @ 2483'

2433'

DV Tool @ 2464'
Cmt w/1286 cf (760 sx)(Circulated to Surface)

Kirtland @ 2692'

2742'

Plug #2: 2742' - 2433',
Cmt w/28 sx Class B Cmt

Fruitland @ 2944'

2894'

Plug #1: 2973' - 2894',
Cmt w/10 sx Class B Cmt

Pictured Cliffs @ 3207'

7-7/8" Hole

PSTD 3231'

TD 3256'

CIBP @ 2973'

Fruitland Coal Perforations:
3023' - 3202', Total 304 holes

Insert Float @ 3206'

4-1/2", 10.5#, K-55, Csg set @ 3250',
Cmt w/271 cf (180 sx)

Initial Potential		Production History	Gas	Oil	Ownership		Pipeline
Initial AOF:	N/A	Cumulative:	24.6 MMcf	0.0 Mbo	GW:	20.83%	EPNG
Current SICP:	N/A	Current:	15.1 Mcfd	0.0 bbls/d	NRI:	20.26%	
					TRUST:	00.00%	