

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

<p>1. Type of Well GAS</p> <p>2. Name of Operator Meridian Oil Inc.</p> <p>3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <p>4. Location of Well, Footage, Sec., T, R, M 1870'FNL, 1775'FEL Sec.14, T-27-N, R-6-W, NMPM</p>	<p>5. Lease Number SF-079365</p> <p>6. If Indian, All. or Tribe Name</p> <p>7. Unit Agreement Name San Juan 28-6 Unit</p> <p>8. Well Name & Number San Juan 28-6 U #428</p> <p>9. API Well No. 30-039-25159</p> <p>10. Field and Pool Basin Frt Coal</p> <p>11. County and State Rio Arriba Co, NM</p>
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12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other -	

13. Describe Proposed or Completed Operations

10-14-92 TD 3269'. Ran 77 jts 4 1/2", 10.5#, K-55 csg, 3257' set @ 3269'. Cemented first stage w/145 sx Class "G" 65/35 Poz w/6% gel, 2% calcium chloride, 5# gilsonite/sx and 0.25#/sx flocele (257 cu.ft.), tailed w/80 sx Class "G" w/2% calcium chloride (94 cu.ft. Cemented second stage w/420 sx Class "G" 65/35 Poz w/6% gel, 2% calcium chloride, 5#/sx gilsonite and 0.25#/sx flocele (496 cu.ft.), tailed w/100 sx Class "G" w/2% calcium chloride (115 cu.ft.). Circulated 25 bbl. to surface. DV tool @ 2497'. Insert float @ 3226'.

RECEIVED

OCT 29 1992

OIL CON. DIV.

DIST. 2

RECEIVED
BLM
OCT 21 AM 10:50
FARMINGTON, N.M.

14. I hereby certify that the foregoing is true and correct.

Signed *Deann Shalpus* Title Regulatory Affairs Date 10/21/92

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

ACCEPTED FOR RECORD

OCT 27 1992

FARMINGTON RESOURCE AREA

BY Smn

NMOCD