

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(See other instructions on reverse side)

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

5. LEASE DESIGNATION AND SERIAL NO.
SF-079365

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
San Juan 28-6 Unit

8. FARM OR LEASE NAME, WELL NO.
San Juan 28-6 Unit #428

9. API WELL NO.
30-039-25159

10. FIELD AND POOL, OR WILDCAT
Basin Ft Coal

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 14, T-27-N, R-6-W
NMPM

12. COUNTY OR PARISH
Rio Arriba NM

19. ELEV. CASINGHEAD

23. INTERVALS DRILLED BY
ROTARY TOOLS
yes

25. WAS DIRECTIONAL SURVEY MADE
no

27. WAS WELL CORED
no

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. EXCHG. ☐ Other _____

2. NAME OF OPERATOR
Meridian Oil Inc.

3. ADDRESS AND TELEPHONE NO.
PO Box 4289, Farmington, NM 37499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1870' FNL, 1775' FEL
At top prod. interval reported below
At total depth

14. PERMIT NO. DATE ISSUED

15. DATE SPUDDED 10-10-92 16. DATE T.D. REACHED 10-13-92 17. DATE COMPL. (Ready to prod.) 11-13-92 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6491' GL

20. TOTAL DEPTH, MD & TVD 3269' 21. PLUG, BACK T.D., MD & TVD

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Fruitland Coal (3082-3219')

26. TYPE ELECTRIC AND OTHER LOGS RUN
IND, DENS, NEUT, ML, GR

OIL CON. DIV
DIST. 3

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24.0#	230'	12 1/4"	295 cu.ft.	
4 1/2"	10.5#	3269'	7 7/8"	962 cu.ft.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)

31. PERFORATION RECORD (Interval, size and number)

3082-85', 3219-45', 3149-56',
3159-74', 3179-88', 3191-3219'

32. ACID, SHOT, FRACTURE, CEMENT, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3082-3219'	163,200# 20/40 sand & gel

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
		flowing, capable of comm. hydrocarbon prod. w/o pipeline					
DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
			→		1119 mcf/d-pitot gge		
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
SI 586	SI 595	→					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
to be sold BHP @ 3100' 639

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED [Signature] TITLE Regulatory Affairs ACCEPTED [Signature] DATE 8-93

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCO

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2472'	2695'	White, cr-gr ss.			
Kirtland	2695'	2990'	Gry sh interbedded w/tight, gry, fine-gr ss.			
Fruitland	2990'	3222'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Ojo Alamo	2472'	
				Kirtland	2695'	
				Fruitland	2990'	
Pictured Cliffs	3222'	3269'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	3222'	

[illegible]