

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM

Sundry Notices and Reports on Wells

070 FARMINGTON, NM

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1870' FNL, 1775' FEL, Sec. 14, T-27-N, R-6-W, NMPM

G

5. Lease Number
SF-079365

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

San Juan 28-6 Unit

8. Well Name & Number

San Juan 28-6 U NP #428

9. API Well No.

30-039-25159

10. Field and Pool

Basin Fruitland Coal

11. County and State

Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment

Type of Action

☒ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other -

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

It is intended to plug and abandon the subject well according to the attached procedure and wellbore diagram.

RECEIVED
JAN - 6 1997

OIL CON. DIV.
BLM

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] (ROS3) Title Regulatory Administrator Date 12/26/96

(This space for Federal or State Office use)

APPROVED BY [Signature] Title Petroleum Eng.

CONDITION OF APPROVAL, if any:

APPROVED

JAN 02 1997

DISTRICT MANAGER

PLUG & ABANDONMENT PROCEDURE

San Juan 28-6 Unit NP #428
Fruitland Coal
1870' FNL, 1775' FEL
NE Section 14, T-27-N, R-06-W
Rio Arriba Co., New Mexico
Lat./Long.: 36°34.5758' / 107°25.9863'

Note: All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures.

1. Install and test location rig anchors. Prepare blow pit. Comply to all NMOCD, BLM, and Burlington regulations.
2. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. NU relief line. Blow down well and kill with water as necessary. ND wellhead and NU BOP. Test BOP.
3. POH and tally 110 jts 2-3/8", 4.7#, J-55, EUE, tubing (3125', F-Nipple @ 3093'). RIH with gauge ring to 3050'. POOH.
4. **Plug #1 (Pictured Cliffs and Fruitland tops, 3032' - 2940')**: RIH with 4-1/2" CIBP and wireline, set @ 3032'. PU 2-3/8" tubing and RIH and tag CIBP. Mix and pump 11 sx class B cement. Spot balanced plug from 3032' to 2940', to cover the Fruitland top. PU above cement and load hole with water. Pressure test casing to 500 psi. PU to 2745'.
5. **Plug #2 (Kirtland and Ojo Alamo tops, 2745' - 2422')**: Mix and pump 29 sx class B cement. Spot balanced plug from 2745' to 2422', to cover the Ojo Alamo top. PU to 1460'.
6. **Plug #3 (Nacimiento top, 1460' - 1360')**: Mix and pump 12 sx class B cement. Spot balanced plug from 1460' to 1360', to cover the Nacimiento top. PU to 280'.
7. **Plug #4 (Surface, 280' - Surface)**: Mix approximately 22 sx Class B cement. Circulate good cement to surface. Shut in well and WOC.
8. ND BOP and cut off wellhead below surface casing flange. Top off casing strings with cement as needed. Install P&A marker to comply with regulations. RD, MOL, cut off anchors, and restore location.

Recommended:


Operations Engineer

Approval:

Drilling Superintendent

San Juan 28-6 Unit NP #428

CURRENT

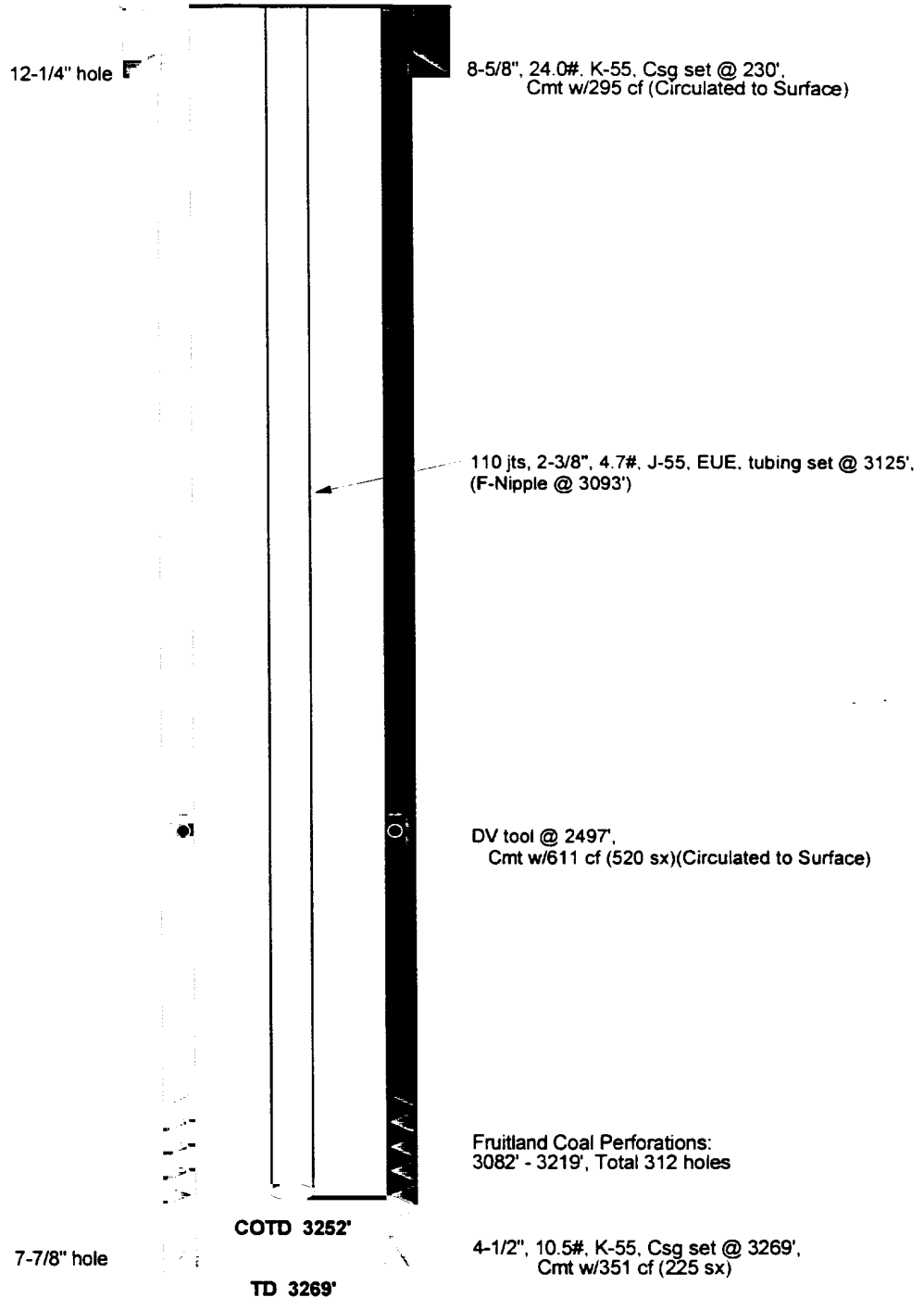
Fruitland Coal

1870' FNL, 1775' FEL

NE Section 14, T-27-N, R-6-W, Rio Arriba County, NM

Lat./Long.: 36°34.5758' / 107°25.9863'

Today's Date: 12/11/96
Spud Date: 10/10/92
Completion Date: 11/13/92
Elevation: 6491' (GL)
6500' (KB)
LOGS: Ind, Density, Neut.,
ML, GR
Workovers: None



<u>Initial Potential</u>		<u>Production History</u>	<u>Gas</u>	<u>Oil</u>	<u>Ownership</u>		<u>Pipeline</u>
Initial AOF:	N/A	Cumulative:	8.4 MMcf	0.0 Mbo	GWl:	23.43%	EPNG
Current SICP:	N/A	Current:	0.0 Mcfd	0.0 bbls/d	NRI:	19.66%	
					TRUST:	00.00%	

San Juan 28-6 Unit NP #428

Proposed

Fruitland Coal

1870' FNL, 1775' FEL

NE Section 14, T-27-N, R-6-W, Rio Arriba County, NM

Lat./Long.: 36°34.5758' / 107°25.9863'

Today's Date: 12/11/96
Spud Date: 10/10/92
Completion Date: 11/13/92
Elevation: 6491' (GL)
6500' (KB)
LOGS: Ind, Density, Neut.,
ML, GR
Workovers: None

Plug #4: 280' - Surface,
Cmt w/22 sx Class B Cmt

12-1/4" hole

8-5/8", 24.0#, K-55, Csg set @ 230',
Cmt w/295 cf (Circulated to Surface)

280'

1360'

1460'

Plug #3: 1460' - 1360',
Cmt w/12 sx Class B Cmt

Nacimiento @ 1410'

2422'

Plug #2: 2745' - 2422',
Cmt w/29 sx Class B Cmt

DV tool @ 2497',
Cmt w/611 cf (520 sx)(Circulated to Surface)

Ojo Alamo @ 2472'

2745'

Kirtland @ 2695'

2940'

Plug #1: 3032' - 2940',
Cmt w/11 sx Class B Cmt

Fruitland @ 2990'

CIBP @ 3032'

Fruitland Coal Perforations:
3082' - 3219', Total 312 holes

Pictured Cliffs @ 3222'

COTD 3252'

7-7/8" hole

4-1/2", 10.5#, K-55, Csg set @ 3269',
Cmt w/351 cf (225 sx)

TD 3269'

<u>Initial Potential</u>		<u>Production History</u>	<u>Gas</u>	<u>Oil</u>	<u>Ownership</u>	<u>Pipeline</u>
Initial AOF:	N/A	Cumulative:	8.4 MMcf	0.0 Mbo	GWl:	23.43%
Current SICP:	N/A	Current:	0.0 Mcfd	0.0 bbls/d	NRI:	19.66%
					TRUST:	00.00%