

submitted in lieu of Form 3160-5

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well  
GAS

RECEIVED

OCT 22 1992

2. Name of Operator  
Meridian Oil Inc.

OIL CON. DIV.  
D87.3

3. Address & Phone No. of Operator  
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M  
1480'FNL, 985'FEL Sec.11, T-27-N, R-6-W, NMPM

5. Lease Number  
SF-079363  
6. If Indian, All. or  
Tribe Name  
7. Unit Agreement Name  
San Juan 28-6 Unit  
8. Well Name & Number  
San Juan 28-6 U #425  
9. API Well No.  
30-039-  
10. Field and Pool  
Basin Frt Coal  
11. County and State  
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA  
Type of Submission

☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment

Type of Action

☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other -  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut off  
☐ Conversion to Injection

13. Describe Proposed or Completed Operations

10-02-92 TD 3397'. Ran 80 jts 4 1/2", 10.5#, K-55 csg, 3384' set @ 3396'. Cemented first stage w/210 sx Class "G" 65/35 Poz w/6% gel, 2% calcium chloride, 5# gilsonite/sx and 0.25#/sx flocele (92 cu.ft.), tailed w/80 sx Class "G" w/2% calcium chloride (92 cu.ft. Cemented second stage w/660 sx Class "G" 65/35 Poz w/6% gel, 2% calcium chloride, 5#/sx gilsonite and 0.25#/sx flocele (1168 cu.ft.), tailed w/100 sx Class "G" w/2% calcium chloride (115 cu.ft.). Circulated 35 bbl. to surface. DV tool @ 2500'. Insert float @ 3358'.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Affairs Date 10/12/92

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_

CONDITION OF APPROVAL, if any:

ACCEPTED FOR RECORD  
Date \_\_\_\_\_

OCT 22 1992

NMOCD

FARMINGTON RESOURCE AREA

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