

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Union Oil Company of California

3. Address and Telephone No.

P. O. Box 671 - Midland, TX 79702

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1645' FSL & 1775' FEL

Sec. 21, T27N, R6W

5. Lease Designation and Serial No.

SF-079366

6. If Indian, Allottee or Tribe Name

BLANCO MV, N.M.

7. If Unit or CA, Agreement Designation

Rincon Unit

8. Well Name and No.

Rincon Unit #171M

9. API Well No.

n/a

10. Field and Pool, or Exploratory Area

Blanco MV - Basin DK

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐
- Notice of Intent
-
- ☒
- Subsequent Report
-
- ☐
- Final Abandonment Notice

TYPE OF ACTION

- ☐
- Abandonment
-
- ☐
- Recompletion
-
- ☐
- Plugging Back
-
- ☐
- Casing Repair
-
- ☐
- Altering Casing
-
- ☒
- Other Spud/run csg

- ☐
- Change of Plans
-
- ☐
- New Construction
-
- ☐
- Non-Routine Fracturing
-
- ☐
- Water Shut-Off
-
- ☐
- Conversion to Injection
-
- ☐
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

07/17

MIRU ARAPAHOE DRLG RIG #7. SPUD 12-1/4" SURF HOLE @ 8:00 PM 7-16-92. DRLG 0-370'/7 HRS @ 52 FPH. CIRC HOLE CLEAN. SURVEY # 350'. POH. RU & RUNNING 8-5/8" CSG.

07/18

R&C 8 JTS 8-5/8" 24# J-55 ST&C NEW SMLS CSG (355.38') LANDED @ 368.38'. CMT'D W/ 250 SX CL "B" 2% CACL2, 1/4#/SK CELLOFLAKE MIXED @ 15.6 PPG @ 4 BPM, 90 PSI. DISP W/ 21.5 BLS WTR. BUMP PLUG W/ 500 PSI, FLOAT DID NOT HOLD. RE-BUMP TO 600 PSI. BLED BACK. SI. HAD FULL RETURNS THRUOUT. CIRC 10 BBLS (50 SX) CMT TO SURF. PLUG DN 0 7:15 AM 7-17-92. WOC 6 HRS. CUT OFF 8-5/8" CSG. WELD ON & TST 8-5/8" X 11" X 3000 PSI BARTON CSG HD. NU BOP STACK & TST CSG HD, BLIND RAMS, PIPE RAMS, MANIFOILD, KELLY COCK, FLOOR VALVE 3000 PSI/30 MINS, OK. TST CSG 1500 PSI/30 MINS, OK. PU BHA.

07/19

FIN PU BHA. RIH TO CMT. DRLD CMT, PLUG, INSERT, FLOAT, CMT, SHOE. DRLG 370'-1600' @ 50 FPH.

07/21 Narrative

DRLG 2646-3250' @ 30 FPH.

14. I hereby certify that the foregoing is true and correct

Signed Charlotte Bleson Title Drilling ClerkDate 7-22-92

(This space for Federal or State office use)

Approved by _____

Conditions of approval, if any

Title _____

Date _____

ACCEPTED FOR RECORD

AUG 04 1992

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON RESOURCE AREA

*See instruction on Reverse Side

BY SM

NMOOD