

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. SF-079366
2. Name of Operator UNION OIL COMPANY OF CALIFORNIA	6. If Indian, Allottee or Tribe Name N/A
3. Address and Telephone No. 3300 N, BUTLER, SUITE 200, FARMINGTON, NM 87401 (505)326-7600	7. If Unit or CA, Agreement Designation RINCON UNIT
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1645' FSL & 1775' FEL SEC. 21, T27N, R6W	8. Well Name and No. RINCON UNIT 171M
	9. API Well No. 30-0392-5180
	10. Field and Pool, or Exploratory Area BASIN DK /BLANCO MV
	11. County or Parish, State RIO ARRIBA, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other COMPLETION WORK
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 9/1 MIRU Big A pulling unit. Drill DV tool out @ 3372'.
9/2 Drilled out 2nd DV tool @ 5768'. Finished tripping in hole to 7661' Displace hole w/2% KCL water. P.O.H.
9/3 Rig up Basin Wireline, run CCL/GR/CBL from 7658'-4500', 3500'-250', had good cement bond. Perfed Dakota w/4" casing gun 4 JSPF, 120° phasing.
9/4 Rig up Western, frac Dakota down 5 1/2" casing w/x-link gel and 245,600# 20/40 Ottawa sand. Rig down Western, rig up Basin Wireline. Set CIBP on wireline @ 5071 Ft. Tested plug to 3000 PSI-held OK. Perfed Mesa Verde w/4" casing gun 4 JSPF 120° phase. Rig down 5 1/2" csg. w/x-link gel and 244,900 20/40 Brady sand.

14. I hereby certify that the foregoing is true and correct

Signed Malia Vullers

Title FIELD CLERK

Date 9-11-92

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

ACCEPTED FOR RECORD

SEP 14 1992

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON RESOURCE AREA

*See Instruction on Reverse Side

BY

NMOOD