Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

Well API No.

OIL CONSERVATION DIVISION

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

Operator

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT II
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

	Y OF CALIFORNIA							30-039-251	80		
Address 3300 N. BUTLER, SU	ITE 200 FARMING	TON NM 87401									
Reason(s) for Filing	(Check proper be					Other (Please ex	plain)				
			_								
New Well	X	Change in 1	ransporte		_						
Recompletion		Oil		Dry Gas		1 A	9211	0 0 01			
Change in Operator		Casinghead Gas		Condensate	\Box ν	Jake POD#	0.806	2.28 S			
If change of operator give	e name										
and address of previous	operator										
II. DESCRIF	O NOITS	F WELL A	AND	LEASE							
Lease Name			Well No.	Pool Name.	Including Form	nation	Kind of Lease		Le	ase No.	
RINCON UNIT			171M	1 337 774	BASIN DAKO		State, Federal or		SF-079		
Location											
11-1-1-1	1	. 1 645'		Feet From Th	a Couth	Line and 1,775'	Feet From Th	e East		Line	
Unit Lette	ar	: 1,645'		_ reer riom in	e Souui	Lineand	_ reet rioiii iii	t Last		Line	
Section	21 Towns	hip 27N		Range	6W	,NMPM,	RIOA	RRIBA	County		
III. DESIGN	ATION C)F TRANS	SPOF	RTFRO	F OIL	AND NATU	RAL GA	S			
									- 6.46 /- 6 /-	4- 4	
Name of Authorized tran MERIDIAN OIL INC.	lame of Authorized transporter of Oil or Condensate X MERIDIAN OIL INC. 2816224						Address (Give address to which approved copy of this form is to be sent)				
							BOX 4289, FARMINGTON, NM 87499				
	Name of Authorized Transporter of Cas nghead Gas EL PASO NATURAL GAS CO.						Address (Give address to which approved copy of this form is to be sent) BOX 1492, EL PASO, TX 79978				
	If well produces oil or liquids,			Twp.	Rge.	Is gas actually connected?		When?			
give location of tanks.	,	J	21	27N	6W	NO		1	ASAP		
If this production is com	ningled with that fr	om any other lease	or pool, g	ve commingline	g order number	:					
	·	•									
IV. COMPLI	FTION D	ATA									
					10 14/ 11	TACCO VACOR T ARCONOLO		I DI - D - 1	T 0 D b	D:# D!-	
				Oil Well	Gas Well	New Well Workov	er Deepen	Plug Back	Same Res'v	Diff Res'v	
Designated Type of	Completion - (X)		1	×	X	ł				
Date Spudded		Date Comp			100	Total Depth		P.B.T.D.			
7/26/92			11/18		192	7,707		T	7,661'		
Elevations (DF, RKB 6,528' G	l, RT,GR, etc.)	Name of Proc	BASIN [Top Oil/Gas Pay 7,368'		Tubing Dept	n 7.469'		
Perforations 0,328 G	<u> </u>		- DAOIN E	ANOTA		7,000		Depth Casin			
7,368' -	7,598' BASIN D)AKOTA						<u> </u>	7,706'		
		TUDIA	JG C	DIMIDA	AND C	EMENTING I		20			
		TUDII	vG, C	ASING	AND C		ILCONL	,5			
HOLE	SIZE		CASING	& TUBING S	IZE	DEPTH :	SET		SACKS CE	MENT	
12 1/4"				8 5/8*		368'			250 SX		
7 7/8"				5 1/2"		7,706'		 	1,770 SX		
		2 3/8" PACKER			4,981'	7,469'					
V. TEST DA	TA AND	DECLIES	ST E		OWA DI						
V. IESI DA	HA AND	NEGUE) I L	JN ALL	OVVADI						
OIL WELL								min At A	S. A	a, a la compa	
OIL WELL	(Test must be af	ter recovery of total	l volume o	fload oil and mu	ist be equal to	or exceed top allowabou	e itor this depth	orpy rangula	4,nours.)		
Date First New Oil Run	To Tank	Date of Test				TA	(Flow, pump, gas	Zitted and 1			
						Producing Method	(riow, pump, gan	uugeet.)			
		Tubing Dage					(riow, pump, ga	113			
Length of Test		Tubing Press	ure			Casing Pressure	(Frow, pump, gar	Chokensie		32	
Actual Prod. During Tes		Tubing Press	ure				(Prow, pump, ga	113		32	
	t		sure			Casing Pressure	(riow, pump, gai	Chokesic		32	
Actual Prod. During Tes	īt		sure			Casing Pressure	(Flow, pump, ga	Choke Sico	/1 3 19	32	
Actual Prod. During Tes		Oil – Bbls.				Casing Pressure Water - Bbls.		ChokenSico Gas – MCF	/1 3 19: 3(3)	32 (2) (2)	
Actual Prod. During Tes GAS WELL Actual Prod. test - MCF			st			Casing Pressure		Choke Sico	/1 3 19	32	
Actual Prod. During Tes GAS WELL Actual Prod. test – MCF 300	/D	Oil - Bbls.	st 24 H	rs.		Casing Pressure Water - Bbls.	MCF	ChokenSico Gas – MCF	/1 3 19: 3(3)	3 2	
Actual Prod. During Tes GAS WELL Actual Prod. test - MCF	/D	Oil – Bbls.	st 24 H	rs. in)		Casing Pressure Water - Bbls. Bbls. Condensate/Mi	MCF	Gas - MCF	/1 3 19	32	
Actual Prod. During Tes GAS WELL Actual Prod. test – MCF 300 Testing Method(pitol, bac BACK PRESSURE	/D k pr.)	Oil - Bbls. Length of Tes	st 24 Hi sure (Shut- 740 F	rs. in) PSI		Casing Pressure Water - Bbls. Bbls. Condensate/Mill Casing Pressure (Sh	MCF	Gas - MCF	/1 3 19	32	
Actual Prod. During Tes GAS WELL Actual Prod. test – MCF 300 Testing Method(pitol, bac	/D k pr.)	Oil - Bbls. Length of Tes	st 24 Hi sure (Shut- 740 F	rs. in) PSI		Casing Pressure Water - Bbls. Bbls. Condensate/Mill Casing Pressure (Sh	MCF	Gas - MCF	/1 3 19	32 (2) (2)	
Actual Prod. During Tes GAS WELL Actual Prod. test – MCF 300 Testing Method(pirol, bac BACK PRESSURE VI.OPERAT	OR CER	Cil - Bbls. Length of Tet Tubing Press	st 24 Hi sure (Shut- 740 F	rs. in) PSI		Casing Pressure Water - Bbls. Bbls. Condensate/Mi Casing Pressure (Sh	viCF ut-in) 	Gas – MCF Gas – MCF Gravity of Co	/1 3 19. Ondensate 55 DEG.	\$ 0.00 \$	
Actual Prod. During Tes GAS WELL Actual Prod. test – MCF 300 Testing Method(pirol, bac BACK PRESSURE VI.OPERAT I hereby certify that	(D tk pr.) OR CER the rules and regula	Cil – Bbls. Length of Tex Tubing Press TIFICATE	st 24 Hi sure (Shut- 740 F OF	rs. -in) PSI COMP		Casing Pressure Water - Bbls. Bbls. Condensate/Mill Casing Pressure (Sh	viCF ut-in) 	Gas – MCF Gas – MCF Gravity of Co	/1 3 19. Ondensate 55 DEG.	\$ 0.00 \$	
Actual Prod. During Tes GAS WELL Actual Prod. test – MCF 300 Testing Method(pitol, bac BACK PRESSURE VI.OPERAT I hereby certify that Division have been c	OR CER	Cil – Bbls. Length of Tex Tubing Press TIFICATE tions of the Oil Contact the information g	st 24 Hisure (Shut-740 F	rs. -in) PSI COMP		Casing Pressure Water - Bbls. Bbls. Condensate/Mi Casing Pressure (Sh	viCF ut-in) 	Gas – MCF Gas – MCF Gravity of Co	/1 3 19. Ondensate 55 DEG.	\$ 0.00 \$	
Actual Prod. During Tes GAS WELL Actual Prod. test – MCF 300 Testing Method(pirol, bac BACK PRESSURE VI.OPERAT I hereby certify that	OR CER	Cil – Bbls. Length of Tex Tubing Press TIFICATE tions of the Oil Contact the information g	st 24 Hisure (Shut-740 F	rs. -in) PSI COMP		Casing Pressure Water - Bbls. Bbls. Condensate/Mi 1 Casing Pressure (Sh	MCF At-in) SERVA	Gas - MCF Gravity of Co Choke Size	/1 3 19. condensate 55 DEG. 18/64"	\$ 0.00 \$	
Actual Prod. During Tes GAS WELL Actual Prod. test – MCF 300 Testing Method(pitol, bac BACK PRESSURE VI.OPERAT I hereby certify that Division have been c	OR CER	Cil – Bbls. Length of Tex Tubing Press TIFICATE tions of the Oil Contact the information g	st 24 Hisure (Shut-740 F	rs. -in) PSI COMP		Casing Pressure Water - Bbls. Bbls. Condensate/Mi 1 Casing Pressure (Sh	MCF At-in) SERVA	Gas – MCF Gas – MCF Gravity of Co	/1 3 19. condensate 55 DEG. 18/64"	\$ 0.00 \$	
Actual Prod. During Tes GAS WELL Actual Prod. test – MCF 300 Testing Method(pirol, bac BACK PRESSURE VI.OPERAT I hereby certify that Division have been c is true and complete	OR CER	Cil – Bbls. Length of Tex Tubing Press TIFICATE tions of the Oil Contact the information g	st 24 Hisure (Shut-740 F	rs. -in) PSI COMP		Casing Pressure Water - Bbls. Bbls. Condensate/Mi Casing Pressure (Sh	MCF At-in) SERVA	Gas - MCF Gravity of Co Choke Size	/1 3 19. condensate 55 DEG. 18/64"	\$ 0.00 \$	
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Actual Prod. During Tes GAS WELL Actual Prod. test— MCF 300 Testing Method(pitol, bac BACK PRESSURE VI.OPERAT I hereby certify that Division have been c is true and complete	OR CER	Length of Ter Tubing Press TIFICATE tions of the Oil Contact the information growledge and belief.	24 Hisure (Shut-740 F	rs. -in) PSI COMP		Casing Pressure Water - Bbls. Bbls. Condensate/Mi Casing Pressure (Shi Casing Pressure (Shi Date Apro By Origin	ISERVA	Gravity of Co	/1 3 19. Condensate 55 DEG. 18/64" DIVISION	\$ 0.00 \$	
Actual Prod. During Tes GAS WELL Actual Prod. test— MCF 300 Testing Method(pitol, bac BACK PRESSURE VI.OPERAT I hereby certify that to Division have been consistent and complete Signature MALIA VILLERS Printed Name	OR CER	Tubing Press TIFICATE tions of the Oil Connat the information gnowledge and belief. FIELD CLE	st 24 Ho sure (Shut- 740 F OF servation given above	rs. -in) PSI COMP		Casing Pressure Water - Bbls. Bbls. Condensate/Mi Casing Pressure (Shi Casing Pressure (Shi Date Apro By Origin	ISERVA	Gravity of Co	/1 3 19. Condensate 55 DEG. 18/64" DIVISION	\$ 0.00 \$	
Actual Prod. During Tes GAS WELL Actual Prod. test— MCF 300 Testing Method/pirol, bac BACK PRESSURE VI.OPERAT I hereby certify that Division have been c is true and complete Signature MALIA VILLERS	OR CER	Length of Ter Tubing Press TIFICATE tions of the Oil Contact the information growledge and belief.	st 24 Hosure (Shut-740 F CF) servation given above	rs. -in) PSI COMP		Casing Pressure Water - Bbls. Bbls. Condensate/Mi 1 Casing Pressure (Sh	ISERVA	Gravity of Co	/1 3 19. Condensate 55 DEG. 18/64" DIVISION	\$ 0.00 \$	

INSTRUCTIONS: This form is to be filled in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

 2) All sections of this form must be filled out for allowable on new and recompleted wells.

 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

 4) Separate Form C-104 must be filled for each pool in multiply completed wells.