

Form 3160-3
(June 1990)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

FORM APPROVED
Budget Bureau No. 10C4-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

SF-079367A

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

RINCON UNIT

8. Well Name and No.

RINCON UNIT #125M

9. API Well No.

30-039-25181

10. Field and Pool, or Exploratory Area

BASIN DK/BLANCO MV

11. County or Parish, State

RIO ARRIBA, NEW MEXICO

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

UNION OIL COMPANY OF CALIFORNIA

3. Address and Telephone No.

3300 N. BUTLER, SUITE 200, FARMINGTON, NM 87401 (505)326-7600

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1,800' FNL & 1,700' FWL
SEC. 26, T27N, R6W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment☐ Recompletion☐ Plugging Back☐ Casing Repair☐ Altering Casing☒ Other COMPLETION WORK☐ Change of Plans☐ New Construction☐ Non-Routine Fracturing☐ Water Shut-Off☐ Conversion to Injection☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

10/2 MIRU WO RIG & AIR COMPRESSORS. N/D TREE & N/U BOP'S.
LAID 7" BLOOIE LINE ON STANDS.10/3 P/U 4 3/4" BIT & TWO 3 1/2" DC'S ON 2 3/8" TBG. TIH &
TAGGED CMT @ 3,525'. DRLD OUT CMT TO UPPER "DV" TOOL @
3,624'. DRLD OUT "DV" TOOL. CONT TIH & TAGGED CMT @
5,533'. DRLD OUT CMT TO 5,745'. CIRC HOLE CLEAN.
PULLED 1 STD.10/4 CONT DRLG TO 5,765' & FELL FREE. RECOVERED GOOD CMT.
CONT IN HOLE & TAGGED FILL @ 5,950'. WASHED & DRLD
SOFT CMT TO LOWER "DV" TOOL @ 6,038'. TESTED CSG TO
2,000 PSI. DRLD UPPER "DV" TOOL @ 6,038'. DRLD OUT TO
6,058' & CIRC B/U. POOH. TIH W/4 3/4" BIT & TWO 3
1/2" DC'S. DRLD HARD CMT F/6,058' TO 6,124'.10/7 DISP HOLE W/220 BBLs WTR W/1 GAL/1,000 GAL CLAY TREAT.
POOH. R/U EL & RAN CBL-VDL 7,811-6,600', 6,100-4,200'
3,800-3,048', 800-100'. HAD SATISFACTORY BOND. FOUND
TOP OF CMT IN DAKOTA @ 7,140, TOC MV SEC @ 4,330' &
TOC SEC ABOVE 100'. PERFED DAKOTA W/4" CARRIER GUNS,
4SPF F/7,520-32', 7,544-54', 7,606'-16', 7,642-
68', 7,694-7,708', 7,714-26', 7,750-84'. WITH A TOTAL
OF 472 HOLES. HAD NO RESPONSE AFTER PERFING.

14. I hereby certify that the foregoing is true and correct

Signed Maria ButtersTitle FIELD CLERKDate 10/12/92

(This space for Federal or State office use)

Approved by _____

Conditions of approval, if any: _____

Title _____

ACCEPTED FOR FEDERAL

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

NMOCD

FARMINGTON RESERVOIR

BY

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Form 3160-5
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DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

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SF-079367A

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N/A

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10/9 R/U FRAC EQPT & INSTALLED ISOLATION TOOL. FRACED

DAKOTA DOWN 5 1/2" CSG W/2,265 BBLs 35# X-LINKED GEL CLAY TREATED WTR W/295,600 LBS 20/40 BRADY SAND. BROKE FORMATION DOWN W/1,600 PSI & TREATING PRESS RANGED F/600 TO 2,750 PSI. HAD ISIP OF 2,430 PSI & 15 MIN SIP OF 1,680 PSI. REMOVED ISOLATION TOOL & R/U EL. SET 5 1/2" CIBP @ 5,640' & TESTED SAME TO 3,000 PSI. PERFED LOWER MV W/4" CSG GUNS, 4 SPF W/90' PHASING F/5,298-5,314', 5,472-90', 5,520-64'. R/D EL. FRACED LOWER MV W/1,761 BBLs 30# X-LINKED GEL CLAY TREATED WTR W/226,000 LBS 20/40 ARIZONA SAND. BROKE FORMATION DOWN W/3,000 PSI & TREATING PRESS RANGED F/90-3,000 PSI. R/U EL. SET 5 1/2" RBP @ 5,200' & TESTED SAME TO 3,000 PSI. PERFED UPPER MV W/4" CSG GUNS, 4 SPF W/90' PHASING F/4,990-5,004', 5,014-50', 5,062-70', 5,076-5,100', R/D EL. FRACED UPPER MV W/1,750 LBS 30# X-LINKED GEL CLAY TREATED WTR W/225,700 BBLs 20/40 ARIZONA SAND. TREATING PRESS RANGED F/100-1,300 (BPD) PSI. R/D FRAC EQPT.

10/10 SICP (UPPER MV) ON VACUUM. STAGED IN HOLE

W/RETRIEVING TOOL BLOWING WELL AROUND W/AIR EVERY 40 JTS OF 2 3/8" TBG TO RBP @ 5,200'. LATCHED ONTO RBP.

14. I hereby certify that the foregoing is true and correct

Signed Maha ButtersTitle FIELD CLERKDate 10/12/92

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