

OIL CONSERVATION DIVISION

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Bravos Rd., Aztec, NM 87410

Filing Instruction
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APPLICATION FOR MULTIPLE COMPLETION

UNION OIL COMPANY OF CALIFORNIA

3300 N. BUTLER, SUITE 200, FARMINGTON, NM

87401

Operator

Address

RINCON UNIT

125-M

F

26-T27N-R6W

RIO ARRIBA

Lease

Well No.

Unit Ltr. - Sec - Twp - Rge

County

All applicants for multiple completion must complete items 1 and 2 below.

1. The following facts are submitted:	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	BLANCO MESA VERDE		BASIN DAKOTA
b. Top and Bottom of Pay Section (Perforations)	4990 - 5564'		7520 - 7784'
c. Type of production (Oil or Gas)	GAS		GAS
d. Method of Production (Flowing or Artificial Lift)	FLOWING		FLOWING
e. Daily Production ☒ Actual ☐ Estimated Oil Bbls. Gas MCF Water Bbls.	0 BOPD 333 MCFD 0 BWPD	RECEIVED JAN 11 1993 OIL CON. DIV. DIST. II	0 BOPD 278 MCFD 15 BWPD

2. The following must be attached:

- Diagrammatic Sketch of the multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and slide door chokes, and such other information as may be pertinent.
- Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
- Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 112-A) * LOGS PREVIOUSLY FILED

OPERATOR:

I hereby certify that the rules and regulations of the Oil Conservation

Signature

Glen O. Papp

Printed Name & Title

GLEN O. PAPP PROD. ENGINEER

Date

1/8/93

Telephone No.

505/326-7600

OIL CONSERVATION DIVISION

Approved by:

ORIGINAL SIGNED BY ERNIE BUSCH

Title:

DEPUTY OIL & GAS INSPECTOR, DIST. II

Date:

JAN 20 1993

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in one or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

FILING INSTRUCTIONS:

- District Approval** -- See rule 112-A-B -- Submit 4 copies of Form C-107 with attachments to appropriate district office.
- Division Director Administrative Approval** -- See Rule 112-C -- Submit 2 copies of Form C-107 with attachments to Division office in Santa Fe and 2 copies of Form C-107 with attachments to appropriate district office.
- Multiple completions not qualifying of District or Division Director approval** may be set for hearing as outlined in Rule 112-A-E.

RINCON UNIT NO. 125-M
1800' FNL, 1700' FWL SEC 26 T27N R6W
RIO ARRIBA COUNTY, NM

12 1/4" Hole

8-5/8" 24# K-55 @ 368'
Cmt'd w/ 250 SX - CIRC
To Surface

7-7/8" Hole

"XO" Sliding Sleeve
@ 5597'

Gulberson Uni VI
pkr @ 5609'

TUBING DETAIL
246 Jts 2-3/8" EUE 8rd J-55
@ 7788'

5-1/2" 17# N-80, J-55
@ 7857'
Cmt'd Stage 1 w/ 330 sxs

TD @ 7877'

KB DATUM = 13' ABOVE G.L.
GROUND ELEVATION = 6674'

DV TOOL @ 3624'
Cmt'd Stage #3 w/ 645 sxs- Circ To Surface
TOC @ 4330' by Wireline Survey

UPPER MESAVERDE

4990-5004', 5014-50', 5062-70'
5076-5100' w/ 4 SPF

LOWER MESAVERDE

5298-5314', 5472-90', 5520-64' w/ 4 SPF

5720' Perforations to Cmt Squeeze

DV TOOL @ 6038'
Cmt'd Stage #2 w/300 sxs

T.O.C @ 7140' by Wireline Surveys

DAKOTA

7520-32', 7544-54', 7606-16'
7642-68', 7694-7708', 7714-26', 7750-84', w/ 4 SPF

PBTD = 7810'

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OIL CON. DIV.,
DIST. 3

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
FRUITLAND	3106	3294	COAL, GAS	OJO ALAMO	2464	2464
PICTURED CLIFFS	3294	3474	SS, GAS, 12-18% 0	KIRTLAND	2802	2802
CHACRA SS	4271	4486	SS, GAS, 12-15% 0	FRUITLAND	3106	3106
CLIFF HOUSE	4991	5109	SS, GAS, 8-13% 0	PICTURED CLIFFS	3294	3294
MENEFE	5109	5512	SS/COAL, GAS	LEWIS	3474	3474
PT. LOOKOUT	5512	5915	SS, GAS, 10-12% 0	CHACRA SS	4271	4271
TOCITO SS	7050	7072	SS, GAS/OIL, 6-8% 0	CLIFF HOUSE	4991	4991
GRANEROS SS	7520	7614	SS, GAS, 8-12% 0	MENEFE	5109	5109
DAKOTA	7642	7786	SS, GAS/OIL, 3-12% 0	PT. LOOKOUT	5512	5512
				MANCOS	5915	5915
				GALLUP	6476	6476
				TOCITO SS	7050	7050
				GREENHORN	7421	7421
				GRANEROS	7488	7488
				DAKOTA	7642	7642
				BURRO CANYON	7786	7786

RELEASE
JAN 1 1993
OIL CON. DIV.
DIST. 3