

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Union Oil Company of California

3. Address and Telephone No
3300 N. Butler, Ste. 200-Farmington, NM 87401 (505)326-7600

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1035' FSL & 850' FEL of Sec. 29, T27N-R6W

5. Lease Designation and Serial No.
SF-079364

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
Rincon Unit

8. Well Name and No
Rincon Unit #129M

9. API Well No.

10. Field and Pool, or Exploratory Area
Blanco MV Basin DK

11. County or Parish, State
Rio Arriba, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☐ Notice of Intent
- ☒ Subsequent Report
- ☐ Final Abandonment Notice

- ☐ Abandonment
- ☐ Recompletion
- ☐ Plugging Back
- ☐ Casing Repair
- ☐ Altering Casing
- ☒ Other Logging/prod csg

- ☐ Change of Plans
- ☐ New Construction
- ☐ Non-Routine Fracturing
- ☐ Water Shut-Off
- ☐ Conversion to Injection
- ☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- 08/15 FIN TOH TO LOG. RU LOGGERS & RAN SP/DIL 7733-383', SPECTRAL DENSITY 7699-383', DUAL SPACED NEUTRON 7689-106', 4 ARM CAL 7741-383', GR 7681-90', FACT 7736-383'/7 HRS. TIH W/ BIT/3 HRS. CIRC 2 HRS. LD DP & DC/5-1/2 HRS. CHG RAM & RU CSG CREW F/ 1 HR. RAN 180 JTS + 1 PC (7742.23') 5-1/2" 17# N-80 & K-55 NEW SIM CSG LANDED @ 7754.23'. CIRC 1/4 HR.
- 08/16 CIRC @ 7754'/5-3/4 HRS. CMT CSG IN 3 STGS. STG #1 20 BW, 369 SX 50:50:4, 2# MAG FIBER, 6.25#/SK GILSONITE, .8% HALAD 22 YIELD 1.62 CU FT, WT 12.4 PPG. TAIL W/ 150 SX CL "G" .8% HALAD 322 YIELD 1.15 CU FT, WT 15.5 PPG. PMP @ RATE OF 6 BPM, AVG 375 PSI. DISP W/ 180 BM & WTR RATE OF 6 BPM HIGH 750 PSI. BUMP PLUG TO 1100 PSI, HELD OK. DROP BOMB & OPEN DV TOOL @ 5727'. CIRC/6 HRS. PMP STG #2 20 BW, 314 SX 50:50:4, 2# MAG FIBER, 6.25#/SK GILSONITE, .8% HALAD 322, YIELD 1.62 CU FT, WT 12.4 PPG. TAIL W/ 80 SX CL "G" .8% HALAD 322, YIELD 1.15 CU FT, WT 15.5 PPG. RATE OF 6 BPM, AVG 350 PSI. DISP W/ 133 BM & WTR W/ HIGH OF 680 PSI. CLOSED DV TOOL W/ 2100 PSI, HELD OK. DROP BOMB & OPEN DV TOOL @ 3453' & CIRC 6 HRS. PMP STG #3 W/ 20 BW LEAD 670 SX 65:35:8, YIELD 2.55 CU FT, WT 11.3 PPG F/B 395 SX 50:50:4, YIELD 1.62 CU FT, WT 12.4 PPG, TAIL W/ 80 SX CL "G", YIELD 1.15 CU FT, WT 15.5 PPG, RATE OF 7 BPM AVG,, 350 PSI, DISP W/ 80 BW. CLOSED DV TOOL W/ 2100 PSI, HELD OK. CIRC 125 SX CMT TO SURF. PLUG DN @ 11:30 PM 8-16-92. CLN TNKS, SET SLIP & CUT OFF CSG. RLSD RIG @ 3:00 AM 8-16-92.

14. I hereby certify that the foregoing is true and correct

Signed Charlotte Beeson Title Drilling Clerk Date 8-24-92

(This space for Federal or State office use)

Approved by _____ Title _____

Conditions of approval, if any:

ACCEPTED FOR RECORD

SEP 01 1992

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

FARMINGTON RESOURCE AREA
BY JMM
NMOCD