

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

Form approved
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL: ☐ OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____

2. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. CEMENT ☐ Other _____

3. NAME OF OPERATOR

UNION OIL COMPANY OF CALIFORNIA

4. ADDRESS OF OPERATOR

3300 N. BUTLER, SUITE 200, FARMINGTON, NM 87401

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1,035' FSL & 805' FEL

At top prod. interval reported below SAME

At total depth SAME

14. PERMIT NO.

OIL CON. DIV.
DIST. 3

NOV 23 1992

6. LEASE DESIGNATION AND SERIAL NO.

SF-079364

7. IF INDIAN, ALLOTTEE OR TRIBE NAME

N/A

8. UNIT AGREEMENT NAME

RINCON UNIT

9. FARM OR LEASE NAME

RINCON UNIT #129M

10. WELL NO.

30-039-25182

11. FIELD AND POOL, OR WILDCAT

BASIN DAKOTA

12. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

SEC, 29, T27N, R6W

13. COUNTY OR PARISH

RIO ARriba

14. STATE

NEW MEXICO

15. DATE SPUDDED

7/29/92

16. DATE T.D. REACHED

8/13/92

17. DATE COMPL. (Ready to prod.)

10/2/92

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

6,696' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

7,754'

21. PLUG, BACK T.D., MD & TVD

7,706'

22. IF MULTIPLE COMPL., HOW MANY?

2

23. INTERVALS DRILLED BY

ROTARY TOOLS

0-7,754'

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

7,426-7,654' BASIN DAKOTA

25. WAS DIRECTIONAL SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

SP/DIL/SPEC DENSITY/DUAL SP. NEUTRON/ 4 ARM CAL/GR/FACT

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	385'	12 1/4"	SEE ATTACHED.	
5 1/2"	17#	7754'	7 7/8"		
	UPPER DV @	3453'			
	LOWER DV @	5727'			

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	7,549'	5,603'

31. PERFORATION RECORD (Interval, size and number)

7,426-60', 7,556-80', 7,612-54'

4 SPF, BASIN DAKOTA

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7,426-7,654'	40,404 GAL 35# X-LINKED GELLED
	2% KCL WTR, W/253,600#
	20/40 BRADY SAND.

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
		FLOWING				SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
10/10/92	24	17/64"	→	-0-	290	8	----
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
260 PSI	----	→				55°	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

VENTED

TEST WITNESSED BY

LES GIMBEL

35. LIST OF ATTACHMENTS

CEMENTING RECORD

ACCEPTED FOR RECORD

36. I hereby certify that the foregoing and attached information is complete, and correct as determined from all available records

SIGNED

Maria Villers

TITLE

FIELD CLERK

DATE

NOV 18 1992
11/6/92

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 16 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
FRUITLAND	2985	3194	COAL, GAS
PICTURED CLIFFS	3194	3343	SS, SLTY, 13-18% Ø, GAS
CHACRA SS	4168	4356	SS, SLTY, TT, GAS
CLIFF HOUSE	4883	4996	SS, 10% Ø, GAS
MENEFEE	4996	5441	COAL & SS, GAS
PT. LOOKOUT	5441	5815	SS, SLTY, 10-12% Ø, GAS
TOCITO SS	6969	6986	SS, 10-12% Ø, GAS & OIL
GRANEROS SS	7425	7482	SS, 9-12% Ø, GAS
DAKOTA	7556	7698	SS, 3-13% Ø, GAS

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
OJO ALAMO	2364	+4345.
KIRTLAND	2702	+4007
FRUITLAND	2985	+3724
PICTURED CLIFFS	3194	+3515
LEWIS	3343	+3366
CHACRA SS	4168	+2541
CLIFF HOUSE	4883	+1826
MENEFEE	4996	+1713
PT. LOOKOUT	5441	+1268
MANCOS	5815	+894
GALLUP	6369	+340
TOCITO SS	6969	-260
GREENHORN	7327	-618
GRANEROS	7393	-684
DAKOTA	7556	-847
BURRO CANYON	7698	-989

LEASE #: SF-079364
WELL NAME: RINCON UNIT #129M
API #: 30-039-25182
BASIN DAKOTA/BLANCO MESA VERDE
SEC.29, T27N, R6W
RIO ARriba COUNTY, NEW MEXICO
1,035' FSL & 805' FEL

CEMENTING RECORD

240 sx CL "B" (CIRC 75 sx TO SURFACE).
1ST STAGE: 369 sx 50:50:4 (TAIL W/150 sx CL "G").
2ND STAGE: 314 sx 50:50:4 (TAIL W/80 sx CL "G").
3RD STAGE: 670 sx 65:35:8 & 395 sx 50:50:4 (TAIL W/80 sx
CL "G") CIRC 125 sx TO SURFACE.