

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-101
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 1300
Santa Fe, New Mexico 87504-2088

JUN 2 1992

OIL CON. DIV.

API NO. (assigned by OCD on New Wells) <u>90-039-25183</u>	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No. E 290-2B	
7. Lease Name or Unit Agreement Name Rincon Unit Rincon Unit	
8. Well No. 130 E <u>E/312.55</u>	
9. Pool name or Wildcat Basin Dakota	
10. Proposed Depth 7750	
11. Formation Dakota	
12. Rotary or C.T. Rotary	
13. Elevations (Show whether DF, RT, GR, etc.) 6681 Gr.	
14. Kind & Status Plug. Bond Blanket	
15. Drilling Contractor Not selected	
16. Approx. Date Work will start 07/15/92	
17. PROPOSED CASING AND CEMENT PROGRAM	
SIZE OF HOLE	SIZE OF CASING
12.25	8.625
7.875	5.50
WEIGHT PER FOOT	SETTING DEPTH
24	350
17	7750
SACKS OF CEMENT	EST. TOP
250	Surface
1200	Surface
Two stage Stage tool at 4700' +/-	

Union Oil Company of California wishes to advise that we intend to drill a 12 1/4" hole with spud mud to 350' and set 8-5/8", 24.0#, K-55 ST&C casing to 350' cementing to surface with 250 sxs (293 cu ft) Class B cement with 2% CaCl₂. Wait on cement 12 hours. Nipple up and test BOP. Drill 7-7/8" hole out of surface to 7750' with mud. Log well. Set 5.50", 17.0#, J-55 and N-80 LT&C production casing to 7750' cementing to surface in two stages with 550 sxs (699 cu ft) 50/50/2 Poz containing gel tail with 100 sxs (117 cuft) Cl. B. Second stage 450 sxs (1265 cuft) Cl. B with 3 % sodium metasilicate tail with 100 sxs (117 cuft) Cl. B. Perforate pay section in the Dakota. Stimulate as necessary. Connect to pipeline.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Robert C. Frank TITLE Agent DATE 5/30/92
TYPE OR PRINT NAME Robert C. Frank TELEPHONE NO. 326-7600

(This space for State Use)

APPROVED BY James R. Bush TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE JUN 15 1992

CONDITIONS OF APPROVAL, IF ANY:

APPROVAL EXPIRES 12-15-92
UNLESS DRILLING IS COMMENCED.
SPUD NOTICE MUST BE SUBMITTED
WITHIN 10 DAYS.

Submit to Appropriate
District Office
State Lease - 4 copies
Fee Lease - 3 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

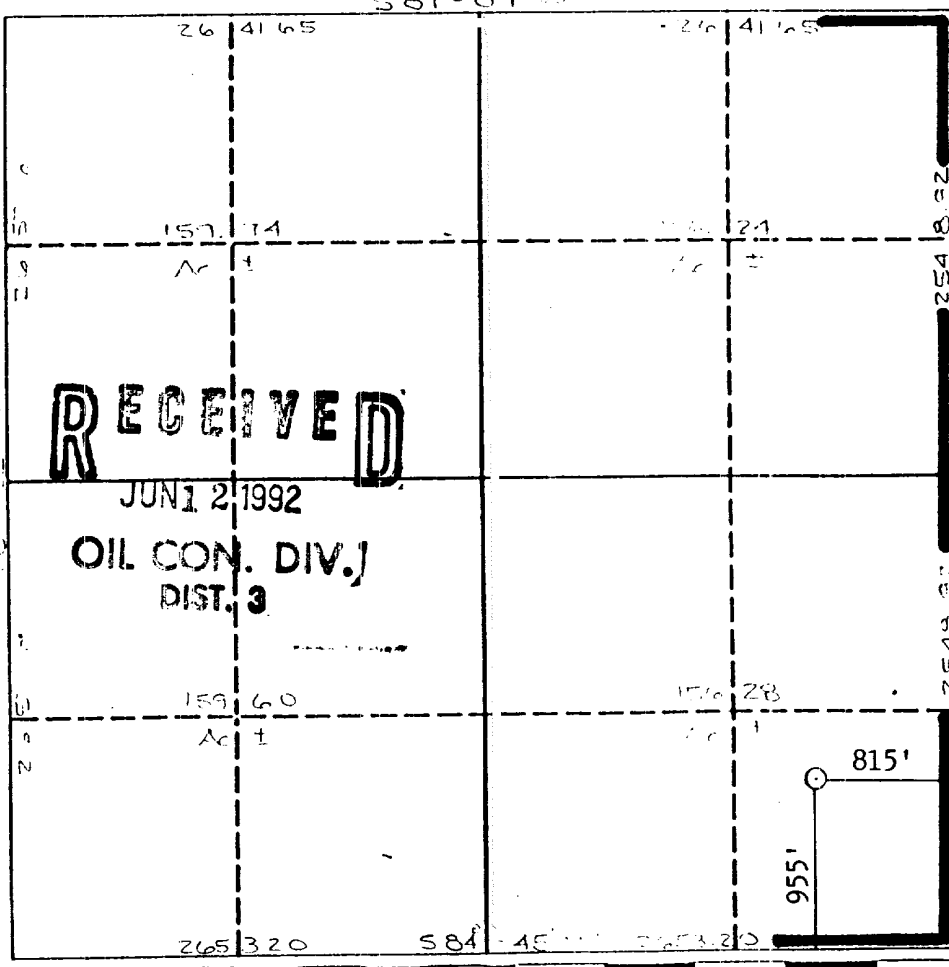
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WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator UNOCAL			Lease RINCON UNIT		Well No. 130 E
Unit Letter P	Section 32	Township 27 N	Range 6 W	County NMPM Rio Arriba	
Actual Footage Location of Well: 955 feet from the South line and 815 feet from the East line					
Ground level Elev. 6681	Producing Formation Mesaverde/Dakota		Pool Blanco/Basin		Dedicated Acreage: E/2 312.55 Acres
<p>1. Outline the acreage dedicated to the subject well by colored pencil or ink-shure marks on the plat below.</p> <p>2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).</p> <p>3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?</p> <p><input checked="" type="checkbox"/> Yes <input type="checkbox"/> No If answer is "yes" type of consolidation Unitization</p> <p>If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)</p> <p>No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.</p>					
<div style="text-align: center;">RECEIVED JUN 12 1992 OIL CON. DIV. I DIST. 3</div>			OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.		
			Signature <i>Robert C. Frank</i> Printed Name Robert C. Frank Position Agent Company Union Oil Company of California Date May 30, 1992		
			SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.		
			Date Surveyed May 1992 Signature <i>B. Tullis</i> Professional Surveyor REGISTERED PROFESSIONAL SURVEYOR Certificate No. 9672		

