

Submit 3 Copies  
to Appropriate  
District Office

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

Form C-103  
Revised 1-1-89

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-079-25183
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator UNION OIL COMPANY OF CALIFORNIA		6. State Oil & Gas Lease No. E-290-2B
3. Address of Operator 3300 N. BUTLER, SUITE 200, FARMINGTON, NM 87401		7. Lease Name or Unit Agreement Name RINCON UNIT
4. Well Location Unit Letter J : 2040 Feet From The SOUTH Line and 2060 Feet From The EAST Line Section 32 Township 27N Range 6W NMFM RIO ARRIBA County		8. Well No. 130E
10. Elevation (Show whether D <sub>1</sub> , RKB, RT, GR, etc.) 6627' GR		9. Pool name or Wildcat

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: TEMP ABANDON THE DAKOTA FORMATION <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12/23/92 Pick up Guiberson Uni-V test pkr. TIH w/ pkr @ 6900'.

12/24/92 Tested Dakota for 24 hrs w/ gas rate decreasing from 558 to 0 MCFD on a 13/64" choke against sep press of 280 psi. Had initial FTP of 1750 psi and blew down to 5 psi in 45 min. Left tbg open to pit for 2 hrs w/ no flow. Shut well in for build-up.

12/29/92 Had SITP of 0 psi. Unseated test pkr. POOH w/ pkr and L/D same.

1/3/93 Had SICP of 900 psi. Bled down and killed well. TIH w/ 5-1/2" Uni "VI" pkr w/ bull plug on btm for use as a bridge plug to 6963' and set same. Unloaded well. Circ w/ air making 8 bbl 2% KCL wtr sweeps @ 1.5 hr intervals w/ sand recovered. SDFN.

RECEIVED  
FEB 8 1993  
OIL CON. DIV.  
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Janeen Prator TITLE DRILLING CLERK DATE 2/5/93

TYPE OR PRINT NAME JANEEN PRATOR TELEPHONE NO. 505 326-760

(This space for State Use)

APPROVED BY Original Signed by CHARLES GHOLSON TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE FEB 8 1993

CONDITIONS OF APPROVAL, IF ANY:

APPROVED ONLY UNTIL GALLUP PRESSURE IS DRAWN DOWN TO THE POINT WHERE DAKOTA FISH CAN BE RETRIEVED OR UNTIL DAKOTA CAN BE PERMANENTLY ABANDONED

**RINCON UNIT NO. 130-E**  
**2040' FSL, 2060' FEL SEC 32 T27N R6W**  
**RIO ARriba COUNTY, NM**

12 1/4" Hole

**KB DATUM = 13' ABOVE G.L.**  
**GROUND ELEVATION = 6627'**

**8-5/8" 24# J-55 @ 457'**  
**Cmt'd w/ 310 SX**

**DV TOOL. @ 3522'**  
**Cmt'd Stage #3 w/ 955 sxs- Circ To Surface**

7-7/8" Hole

**DV TOOL. @ 5580'**  
**Cmt'd Stage #2 w/430 sxs**

**2-3/8" 4.7# J-55 EUE 8RD**  
**TBG (208 Jts = 6497.79')**

**GUIBERSON TBG ANCHOR**  
**CATCHER @ 6508'**

**2-3/8" TBG (11 Jts = 344.58')**

**2-3/8" SN @ 6855'**

**GALLUP**

**2-3/8" PERF TBG SUBS**  
**(3 Jts-TOT. LGT = 12.18')**

**6528-70, 6654-90, 6694-6708, 6708-28, 6748-84,**  
**6846-80', w/2 SPF**

**2-3/8" MUD ANCHOR**  
**(1 Jts = 31.20')**

**2-3/8" TBG COLLAR**  
**END OF TBG @ 8900.09'**

**GUIBERSON UNI-VI PKR**  
**w/BULL PLUG @ 8963',**  
**SERVING AS A RET. BRIDGE**  
**PLUG**

**DAKOTA**

**7302-56, 7430-52, 7482-94, 7500-14, 7540-56',**  
**w/4 SPF**

**TOP OF FISH @ 7391'**  
**(FISH = 88' OF 2-3/8" TBG)**

**5-1/2" 17# N-80, K-55**  
**@ 7622'**

**PBTD = 7576'**

**Cmt'd Stage 1 w/ 400 sxs**

**TD @ 7625'**

