Form 3160-3 (November 1983) (formerly 9-331C)

SUBMIT IN TRIPLICATE.

(Other instructions on reverse side)

Form approved. Budget Bureau No. 1004-0136 Expires August 31, 1985

	UNIT	ED S	TATE	ES
DEPART	MENT	OF	THE	INTERIOR

	DUDEALLOS	(4) 14) 4			V = 1	5. LEASE DESIGNATION	AND BERIAL NO.	
-				30-039-29		SF-079360		
APPLICATIO	N FOR PERMIT	TO DRILL. [DEEPE	N. OR PLUG B	ACK	6. IF INDIAN, ALLOTTER	OR TRIBE NAME	
1a. TYPE OF WORK				7 011 1200 2		N/A		
	RILL 🗀 XX	DEEPEN [7	PLUG BAC	r 🗀	7. UNIT AGREEMENT N	AMB	
b. TYPE OF WELL				. 200 5/ (Pingen Uni	L	
	WELL XX OTHER	LE DXX	Rincon Unit 8. FARM OR LEASE NAME					
2. NAME OF OPERATOR		23708	zon	ZONE ZONE		1		
	Union Oil	-				Rincon Uni	t 11510	
3. ADDRESS OF OPERATOR		Company of	e 200	ornia -				
	3300 N. Bu	184 M	/ · · · · · · · · · · · · · · · · · · ·					
4. LOCATION OF WELL ()	Farmington Report location clearly and	10. FIELD AND POOL, 0	1-71599					
At surface	· · · · · · · · · · · · · · · · · · ·	in accordance with	2 2U, 50	ace requirements.		Blanco MV/	Basin DK	
	- 4/2	· ·				11. SEC., T., R., M., OR E	ELK.	
At proposed prod. zo	ne 790 FSL &	1025 FEL				(Q)		
	Same					F Sec. 15-T27N-R7W		
14. DISTANCE IN MILES	AND DIRECTION FROM NEA	BEST TOWN OR POST	OFFICE			12. COUNTY OR PARISH	13. STATE	
	s SE of Blanco,	NM				Rio Arriba	NM	
15. DISTANCE FROM PROF LOCATION TO NEARES			16. NO.	OF ACRES IN LEASE	17. NO. C	OF ACRES ASSIGNED		
PROPERTY OR LEASE (Also to nearest dr)	LINE, FT.	.025	800)	E/2 320/320			
18. DISTANCE FROM PRO	POSED LOCATION®		19. PRO	POSED DEPTH	20. ROTAL	ARY OR CABLE TOOLS		
OR APPLIED FOR, ON TH	ORILLING, COMPLETED,	.60	76	65'		Rotary		
21. ELEVATIONS (Show wh	ether DF, RT, GR, etc.Th	ia action is suble			<u> </u>	22. APPROX. DATE WOI	DV WITT COLUMN	
				t to 43 CFR 3165.3		04/15/92	WALL GIART.	
23.	Em	d appeal pursuar	nt 110 43	CFR 3166.4.	פוינופט יי	IG OPERATIONS AUTH	0.01.00	
		PROPOSED CASIN	GAND	CEMENTING PROGRA		T TO COMPLIANCE IN	UKIZED ARE	
SIZE OF HOLE	BIZE OF CASING	WEIGHT PER FO	WEIGHT PER FOOT SETTING DEPTH		" CENE	SUBJECT TO COMPLIANCE WITH ATTACHED—		
12.25"	8.625"	24#		350		S CL B (289 cu		
7.875"	5.50"	17#		7665	1	s (542 cuft) e		
	· ·	Stage t	001 a	4500' +		B. tail w/ 1-50		
ClB, 2n	d stage 450 sxs	(842cuft) es	vtande	ad Cl R +ail d	1/ 150	o. (dli w/ 130	SXS(I//CUIT)	
Cl. R w	/2% CaCl2	(0120420) 02	n c chiq c	d of b. tall w	v/ 130	SXS(I//Cuit)		
011 D H	, 20 Odol2						<u> </u>	
						2.5		
Union Oil	Company of Cal	ifammia					[: in	
2 12 25"	Company of Cal	rrornra mrsi	ies to	advise that w	e inte	nd to drill 🚅	= 0	
a 12.25	hole to 350' wi	en mua. Kun	8.625	casing to 35	0' and	cement to	• • • • • • • • • • • • • • • • • • •	
Sullace w	ith 245 sxs Cl	s cement. Ni	ppie	up and test BC	P. Dri	11 7.875" ho le	ō	
200	with mud. Log w	ell. Run 5.5	o" pro	duction casing	1 to 76	65'. Cement 🕦	th	
290 SXS e	xtended Cl. B.	tailed with	150 s	xs Cl. B. Seco	ond sta	ge 450 sxs		
extended	Cl. B tailed by	y 150 sxs C1	L.B. w	ith 2% CaCl2.	Perfor	ate pay		
section in	n the Mesaverde	and Dakota	Sands	. Stimulate as	regui	red. DE	BIVE	
						int - u		
						u u	. ilj	
						JUN	1 2 1992	
						_		
IN ABOVE SPACE DESCRIBI	PROPOSED PROGRAM: If p	proposal is to deepe	n or plu	g back, give data on pre	esent produ	active zone and propo	ON to a DIV	
one. If proposal is to	PROPOSED PROGRAM: If p drill or deepen directions y.	lly, give pertinent	data on	subsurface locations and	d measured	and true vertical dep	Calve blowout	
34. A	J.						·V1. J	
_/\ -						1	,	
BIONED	1 Donson	TITE	E Dis	st. Drlg. Su	pt.	_ DATE 3/7	26/97	
(This space for Nede	ral or State office use)					- 10 50 50 50		
(Ima space for Meac	iai vi state unce use,					APPRO	VED	
PERMIT NO.			A:	PPROVAL DATE		AS AMEN	DED	
						N 4-50- 4-4 7 WH RE 14	WED .	
APPROVED BY		TITL	æ			namiliM 1 1	laná	
CONDITIONS OF APPROV	AL, IF ANY :					- COUNTY	1992	
. 1						Thank 2	Dem_	
CA			NM	COC	to.	ARFA MAN	AGED	
(8)_		*Can 1	٠.	n Reverse Side	1	LOSE DESCRIPTION OF THE PARTY O	77 7 L.T.	
		JEE INSTRUC	tions O	DOIC SEISVEN IN				

State of New Mexico Form C-102 Submit to Appropriate District Office Energy, Minerals and Natural Resources Department Revised 1-1-89 Per Lease - 3 copies OIL CONSERVATION DIV DISTRICT | P.O. Box 1980, Hobbs, NM 88240 P.O. Box 2088 92 MAR Santa Fe, New Mexico 87504-2088 JUN1 2 1992 DISTRICT II P.O. Drawer DD, Artesia, NM 88210 OIL CON. DIV. WELL LOCATION AND ACREAGE DEDICATION, POIST. 3 DISTRICT III 1000 Rig Brazos Rd., Aziec, NM 87410 All Distances must be from the outer boundaries of the section Uperalor RINCON Unit UNOCAL Range County Unit Letter Section Township Rio Arrita 27 N 7 W NMPM Actual Footage Location of Well: feet from the East 1025 South line and Dedicated Acresge: Producing Formation Pool E/2 320/Acres Mesaverde/Dakota Blanco/Basin 6616 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.? If answer is "yes" type of consolidation Yes □ № If sarrier is "so" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if neccessary. No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division. 5324.22 587° 24'W OPERATOR CERTIFICATION 2662.111 I hereby certify that the information but of my knowledge and belief. 8 Robert C. Frank 2692 Positios αÌ Agent Company Union Oil Company of California March 20. 1992 SURVEYOR CERTIFICATION N 86 27'41"E 2653/54 I hereby certify that the well location show on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my knowledge and belief. S A۷ 1025' BESTIER Certificate No. 58 2641. 165 9672 Exhibit 1 500 1500 1000 2000 1650 1900 2310 330 1320 " 990

