

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.
SF-079360

6. If Indian, Allottee or Tribe Name
N/A

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
UNION OIL COMPANY OF CALIFORNIA

3. Address and Telephone No.
3300 N. BUTLER, SUITE 200, FARMINGTON, NM (505)326-7600

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
790' FSL & 1,025' FEL
SEC. 15, T27N, R7W

7. If Unit or CA, Agreement Designation
RINCON UNIT

8. Well Name and No.
RINCON UNIT 184M

9. API Well No.

10. Field and Pool, or Exploratory Area
BLANCO MV / BASIN DK

11. County or Parish, State
RIO ARRIBA, NEW MEXICO

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>SPUD / SURF. CSG.</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9/13 MIRU 4 CORNERS DRLG RIG #4. SPUD 12 1/4" HOLE AT 1:15 PM, 9/13/92.
DRLG AND SURVEY FROM 0-381'. TD 12 1/4" HOLE AT 6:30 PM, 9/13/92.
CIRC 1/4 HR. TRIP OUT OF HOLE FOR 1/4 HR. RAN AND CMT 8 JT (368.17')
OF 8 5/8" 24# J-55 ST&C NEW SLM CSG, LANDED @ 380.17'. CMT WITH
240 SX CLASS "B", 4# MAG FIBER PER SX, 2% CC YEILD 1.15 CU. FT.
DISPLACED W/21 BBLs WATER. CIRC 50 SX CMT TO SURFACE. PLUG DOWN
AT 10:30 PM 9/13/92.

RECEIVED
SEP 13 1992
OIL CON. DIV
ST. 3

RECEIVED
SEP 15 11:10:55
OIL CON. DIV

14. I hereby certify that the foregoing is true and correct

Signed malia buyers

Title FIELD CLERK

Date 9/15/92

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

ACCEPTED FOR RECORD
Date _____

SEP 17 1992

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side
NMOCD

FARMINGTON RESOURCE AREA
BY Smm