Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR

PUICH APPR	OVED
Budget Burcay No.	1004-0119
Expires: March	
Expues. Mares	31, 1773

BUREAU OF LAND MANAGEMENT 5. Lease Designation and Serial No. SUNDRY NOTICES AND REPORTS ON WELLS SF-079360 Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. 6. If Indian, Allottoe or Tribe Name Use "APPLICATION FOR PERMIT-" for such proposals N/A SUBMIT IN TRIPLICATE 7. If Unit or CA. Agreement Designation I. Type of Well Oil Gas Well Well RINCON UNIT Other 8. Well Name and No. 2. Name of Operator RINCON UNIT #184-M UNION OIL COMPANY OF CALIFORNIA 9. API Well No. 3. Address and Telephone No. 30-039-25184 3300 N. BUTLER, SUITE 200, FARMINGTON, NM 87401 505/326-7600 10. Field and Pool, or Exploratory Area 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) BASIN DK/BLANCO MV 790' FSL & 1,025' FEL 11. County or Parish, State SEC, 15-T27N-R7W RIO ARRIBA, NM CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 12. TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Change of Plans Recompletion **New Construction** Subsequem Report & Plugging Back Non-Routine Fracturine Casing Repair Water Shut-Off Final Abandonment No Conversion to Injection Other COMPLETION WORK Dispose Water (Note: Report results of multiple completion on We 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drill give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) 11/09 REL PKR & POOH. TIH W/BLADED BIT & BHA ON 2-3/8" TBG TO CMT @ 3,500'. DRLD HARD CMT TO 3,620' CIRC HOLE CLEAN. TESTED SQZ ON "DV" TOOL & HELD 1,000 PSI BUT BLED F/2,000 PSI TO 1,400 PSI. POOH. TIH W/2-3/8" TBG OPEN ENDED TO 3,630'. SPOTTED 25 SX CL "B" CMT + 2% CACL2 F/3,630'-3,393'. POOH 6 STDS. CIRC OUT. 11/10 TIH W/4-3/4" BLADED BIT & BHA ON 2-3/8" TBG TO CMT @ 3,562'. DRLD CMT TO 3,623'. TESTED SQZ TO 2,000 PSI. POOH. PERFED DAKOTA W/4" CSG GUNS, 4 SPF, F/7,406'-7,660'. CHANGE IN FLUID LEVEL AFTER AFTER PERFORATING. MIRU FRAC EQPT.

Dji 11/12/92
ACCEPTED FOR RECORD
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Tide 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements ARMINGTON RESCURCE ARE

(June 1990)

Form 3160-5 UNITED STATES FORM APPROVED DEPARTMENT OF THE INTERIOR Budget Bureau No. 1004-0135 Expires: March 31, 1993 **BUREAU OF LAND MANAGEMENT** 5. Lease Designation and Serial No. SUNDRY NOTICES AND REPORTS ON WELLS SF-079360 Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. 6. If Indian, Allottee or Tribe Name Use "APPLICATION FOR PERMIT—" for such proposals N/A 7. If Unit or CA, Agreement Designation SUBMIT IN TRIPLICATE 1. Type of Well RINCON UNIT Od Well Well 8. Well Name and No. 2. Name of Operator RINCON UNIT #184-M UNION OIL COMPANY OF CALIFORNIA 9. API Well No. 3. Address and Telephone No. 30-039-25184 3300 N. BUTLER, SUITE 200, FARMINGTON, NM 87401 505/326-7600 10. Field and Pool, or Exploratory Area 4. Location of Well (Footage, Soc., T., R., M., or Survey Description) BASIN DK/BLANCO MV 790' FSL & 1,025' FEL 11. County or Parish, State SEC. 15-T27N-R7W RIO ARRIBA, NM CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 12. TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Abandonment Change of Plans Recompletion **New Construction** Subsequent Report Plugging Back Non-Routine Fracturing Casing Repair Water Shut-Off Final Abandonment Notice Altering Casing Conversion to Injection Over COMPLETION WORK

Completion or Recompletion Report and Log form 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally dr give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work. 10

11/11

FRACED DAKOTA DOWN 5-1/2" CSG W/1,773 BBLS 35# X-LINKED GEL W/254,400 LBS OF 20/40 BRADY BROKE FORMATION DOWN W/2,500 PSI. SAND. SET 5-1/2" CIBP @ 5,480'. PERFED LOWER MV W/4" CSG GUNS, 4 SPF F/5,378'-5,430'. FRACED LOWER MV W/772 BBLS 30# X-LINKED GEL W/123,500 LBS 20/40 ARIZONA SAND. BROKE DOWN FORMATION W/1,300 PSI. SET RBP ON EL @ PERFED UPPER MV W/1,732 BBLS 30# X-LINKED GEL W/225,200 LBS 20/40 ARIZONA SAND. BROKE DOWN FORMATION W/2,600 PSI. EOPT.

Dispose Water

(Note: Report results of multiple completion o

4. I hereby certify that the foregoing is true and correct							===
Signed Malia Viller	Tide	FIELD CLERK			Date _	1 ¹ /12/92	
(This space for Federal or State office use)					•		=
Approved by	Tide			·	Date _		
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Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, ficitious or fraudulent statemen or representations as to any matter within its jurisdicti