

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0133
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

SF-079360

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

RINCON UNIT

8. Well Name and No.

RINCON UNIT #184-M

9. API Well No.

30-039-25184

10. Field and Pool, or Exploratory Area

BASIN DK/BLANCO MV

11. County or Parish, State

RIO ARRIBA, NM

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

UNION OIL COMPANY OF CALIFORNIA

3. Address and Telephone No.

3300 N. BUTLER, SUITE 200, FARMINGTON, NM 87401 505/326-7600

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

790' FSL & 1025' FEL

SEC. 15-T27N-R7W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>COMPLETION WORK</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion or well completion or recompletion report and log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

11/21 CLEANED OUR 1.5' FILL. UNLOADED WELL W/AIR. MADE 10 BBLs INHIBITED WTR SWEEPS WHILE CIRC W/AIR. LEFT WELL FLARING TO PIT OVERNIGHT.

11/22 FLOWED WELL TO PIT OVERNIGHT. HAD NO FILL. CIRC W/AIR. PUMPED 6 BBLs INHIB WTR DOWN TBG. RAN A TOTAL OF 246 JTS OF 2-3/8", 4.7#, J-55, 8RD TBG W/PROD ACCESS. SPACED OUT. LANDED TBG W/PROD PKR SET @ 5,609' & SLIDING SLEEVE @ 5,597'. -N/D BOP'S & N/U TREE. SHEARED OUT PLUG W/AIR. RDMO.

RECEIVED
DEC-2 1992

RECEIVED
NOV 24 AM 11:03
FARMINGTON, N.M.

14. I hereby certify that the foregoing is true and correct

Signed Marta Mullers Title FIELD CLERK Date 11/23/92

(This space for Federal or State office use)

Approved by _____ Title _____ Date 11/23/92

Conditions of approval, if any:

ACCEPTED FOR RECORD

NOV 23 1992

Title 18 U.S.C. Section 809, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations in any matter within its jurisdiction.

*See instruction on Reverse Side

NMOCDY

FARMINGTON RESOURCE AREA
SM