

Form J160-3
(June 1990)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

FORM APPROVED

Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

SF-079360

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

RINCON UNIT

8. Well Name and No.

RINCON UNIT 184-M

9. API Well No.

30-039-25184

10. Field and Pool, or Exploratory Area

BASIN DK/BLANCO MV

11. County or Parish, State

RIO ARRIBA, NM

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

UNION OIL COMPANY OF CALIFORNIA

3. Address and Telephone No.

3300 N. BUTLER, SUITE 200, FARMINGTON, NM 87401 505/326-7600

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

790' FSL & 1025' FEL

SEC. 15-T27N-R7W

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intention☒ Subsequent Report☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment☐ Recompletion☐ Plugging Back☐ Casing Repair☐ Altering Casing☒ Other

COMPLETION WORK

☐ Change of Plans☐ New Construction☐ Non-Routine Fracturing☐ Water Shut-Off☐ Conversion to Injection☐ Dispose Water

(Note: Report results of multiple completion on the Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

11/23 FLARED WELL OVERNIGHT W/WELL MAKING 1/4" STREAM OF OIL CUT WTR W/280 PSI FCP @ EST RATE OF 684 MCFD (PITOT GAUGE). UNLOADED HOLE W/AIR. HAD 3' FILL. CLEANED OUT TO ETD @ 7,708'. CIRC W/AIR MAKING 5 BBL WATER SWEEPS EVERY 2 HRS. POOH 3 STDS. LEFT WELL FLOWING OVERNIGHT.

11/24 FLARED WELL OVERNIGHT W/250 PSI FCP @ p700 MCFD (PITOT GAUGE). BLED DOWN. TIH 3 STDS TO 7,706'. CLEANED OUT W/AIR TO ETD @ 7,708'. CIRC ON BTM FOR 3 HRS. POOH. RAN 241 JTS 2 3/8", 4.7#, J-55, 8RD TBG & PROD ASSY. LANDED TBG @ 7,634'. SPACED OUT & SET PKR @ 5,479'. PLACING SLIDING SLEEVE @ 5,470'. N/D BOP'S. N/U TREE. R/D RIG.

14. I hereby certify that the foregoing is true and correct

Signed Malia SawyerTitle FIELD CLERK

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:Title NM/C/D

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

FARMINGTON RESOURCE AREA

BY SM

Form 3160-3
(June 1990)

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SUBMIT IN TRIPLICATE

1. Type of Well ☐ Oil Well ☒ Gas Well ☐ Other	7. If Unit or CA, Agreement Designation RINCON UNIT
2. Name of Operator UNION OIL COMPANY OF CALIFORNIA	8. Well Name and No. RINCON UNIT 184-M
3. Address and Telephone No. 3300 N. BUTLER, SUITE 200, FARMINGTON, NM 87401 505/326-7600	9. API Well No. 30-039-25184
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 790' FSL & 1025' FEL SEC. 15-T27N-R7W	10. Field and Pool, or Exploratory Area BASIN DK/BLANCO MV
	11. County or Parish, State RIO ARRIBA, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
☐ Notice of Intent	☐ Abandonment
☒ Subsequent Report	☐ Recompletion
☐ Final Abandonment Notice	☐ Plugging Back
	☐ Casing Repair
	☐ Altering Casing
	☒ Other COMPLETION WORK
	☐ Change of Plans
	☐ New Construction
	☐ Non-Routine Fracturing
	☐ Water Shut-Off
	☐ Conversion to Injection
	☐ Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

12/07 TESTED MV 17.5 HRS W/RATE DECREASING TO 15.8 MCFD ON 14/64" CHOKE W/165 PSI FCP AGAINST 165 PSI SEPARATOR PRESSURE. NO FLUID RECOVERED. SI FOR BUILD-UP.

12/09 RAN STATIC PRESSURE SURVEY. FLUID LEVEL @ 5,000'. IN 5 HRS GAS RATE DECREASED TO 771 MCFD ON 16/64" CHOKE W/605 PSI FTP AGAINST SEPARATOR PRESSURE OF 249 PSI. RECOVERED 19 BBL WTR & TRACE OF OIL.

RECEIVED
BLM
92 DEC 17 PM 2:58
019 FARMINGTON, N.M.

14. I hereby certify that the foregoing is true and correct

Signed Malia Souver Title FIELD CLERK Date 12/16/92

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any: _____

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