

Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107
Revised 4-1-81

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

Filing Instruction
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APPLICATION FOR MULTIPLE COMPLETION

Operator	Address
UNION OIL COMPANY OF CALIFORNIA	3300 N. BUTLER, SUITE 200, FARMINGTON, NM 87401
Lease	Well No. Unit Ltr. -- Sec -- Twp -- Rge County
RINCON UNIT	184-M P-SEC 15-T27N-R7W RIO ARRIBA

All applicants for multiple completion must complete items 1 and 2 below.

1. The following facts are submitted:	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	BLANCO MESA VERDE		BASIN DAKOTA
b. Top and Bottom of Pay Section (Perforations)	4824 - 5430'		7406 - 7660'
c. Type of production (Oil or Gas)	GAS		GAS
d. Method of Production (Flowing or Artificial Lift)	FLOWING		FLOWING
e. Daily Production ☒ Actual ☐ Estimated Oil Bbls. Gas MCF Water Bbls.	0 BOPD 16 MCFPD 0 BWPD	OIL CON. DIV. DIST. 3	1 BOPD 347 MCFPD 4 MCFPD

2. The following must be attached:

- Diagrammatic Sketch of the multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
- Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
- Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 112-A) * LOGS PREVIOUSLY FILED

OPERATOR:

I hereby certify that the rules and regulations of the Oil Conservation

Signature

Printed Name & Title GLEN PAPP - PRODUCTION ENG.

Date 1/1/93 Telephone No. 505-326-7600

OIL CONSERVATION DIVISION

Approved by: ORIGINAL SIGNED BY ERNIE BUSCH

Title: DEPUTY OIL & GAS INSPECTOR, DIST. #1

Date: JAN 20 1993

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in one or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

FILING INSTRUCTIONS:

- District Approval** -- See rule 112-A-B -- Submit 4 copies of Form C-107 with attachments to appropriate district office.
- Division Director Administrative Approval** -- See Rule 112-C -- Submit 2 copies of Form C-107 with attachments to Division office in Santa Fe and 2 copies of Form C-107 with attachments to appropriate district office.
- Multiple completions not qualifying for District or Division Director approval** may be set for hearing as outlined in Rule 112-A-E.

RINCON UNIT NO. 184-M
790' FSL, 1025' FEL SEC 15 T27N R7W
RIO ARriba COUNTY, NM

12 1/4" Hole

KB DATUM = 12' ABOVE G.L.
GROUND ELEVATION = 6616'

8-5/8" 24# J-55 @ 380'
Cmt'd w/ 240 SX - CIRC
To Surface

7-7/8" Hole

DV TOOL @ 3621'
Cmt'd Stage #3 w/ 889 sxs- Circ To Surface
Squeezed Leak In DV Tool w/85 sxs

TOC @ 4300' By Cement Bond Log

UPPER MESA VERDE

4824-42, 4876-92, 4922-36, 4974-84, 5046-62,
5130-52', w/4 SPF

"XO" Sliding Sleeve
@ 5470'

LOWER MESA VERDE

5378-5430', w/4 SPF

Gulberson Uni VI
pkc @ 5479'

TUBING DETAIL
241 Jts 2-3/8" EUE 8rd J-55
@ 7834'

DV TOOL @ 5744'
Cmt'd Stage #2 w/330 sxs

DAKOTA

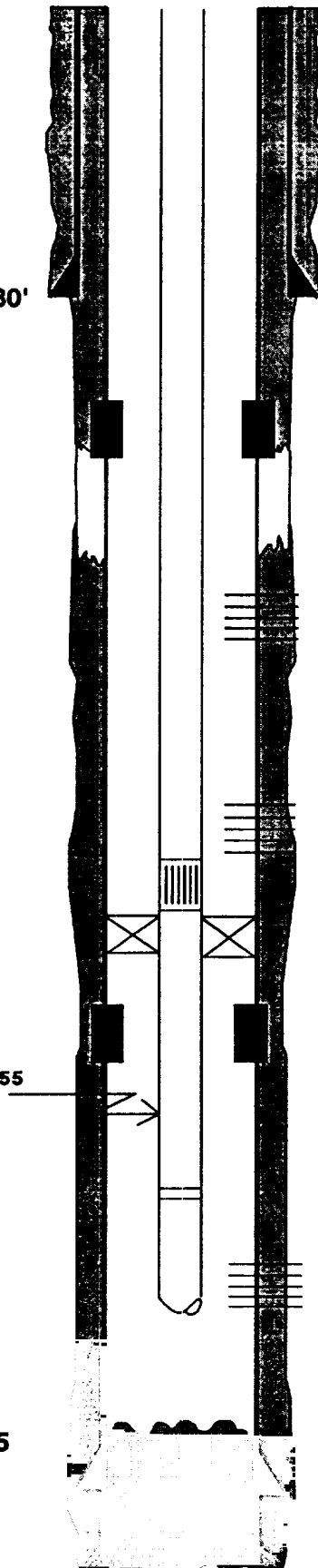
7406-38, 7530-52, 7566-72, 7584-7606, 7614-20,
7644-60', w/4 SPF

5-1/2" 17# N-80, K-55
@ 7750'

Cmt'd Stage 1 w/ 400 sxs

PBTD = 7708'

TD @ 7750'



37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
FRUITLAND	2905	3100	COAL, GAS	OJO ALAMO	2113	2113
PICTURED CLIFFS	3100	3247	SS, GAS, 10-18% Ø	KIRTLAND	2452	2452
CHACRA SS	4066	4297	SS, GSA, 10-12% Ø	FRUITLAND	2905	2905
CLIFF HOUSE	4825	4906	SS, GAS, 12-17% Ø	PICTURED CLIFFS	3100	3100
MENEFE	4906	5368	SS/COAL, GAS	LEWIS	3247	3247
PT. LOOKOUT	5368	5745	SS, GAS, 10-12% Ø	CHACRA SS	4066	4066
TOCITO SS	6926	6950	SS, GAS/OIL, TT, SLTY	CLIFF HOUSE	4825	4825
GRANEROS SS	7387	7438	SS, GAS, 8-12% Ø	MENEFE	4906	4906
DAKOTA	7531	7663	SS, GAS/OIL, 3-11% Ø	PT. LOOKOUT	5368	5368
				MANCOS	5745	5745
				GALLUP	6366	6366
				TOCITO SS	6926	6926
				GREENHORN	7296	7296
				GRANEROS	7363	7363
				DAKOTA	7531	7531
				BURRO CANYON	7663	7663

RECEIVED
JAN 5 1993
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DIST. 3