

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved,
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other _____

2. NAME OF OPERATOR
UNION OIL COMPANY OF CALIFORNIA

3. ADDRESS OF OPERATOR
3300 N. BUTLER, SUITE 200, FARMINGTON, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1140' FNL & 875' FWL

At top prod. interval reported below

At total depth

RECEIVED
OCT 22 1992

14. PERMIT NO. DATE ISSUED
OIL CON. DIV.

5. LEASE DESIGNATION AND SERIAL NO.

SF-079366

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

N/A

7. UNIT AGREEMENT NAME

RINCON UNIT

8. FARM OR LEASE NAME

RINCON UNIT #180M

9. WELL NO.

30-039-25186

10. FIELD AND POOL, OR WILDCAT

BLANCO MESA VERDE

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

SEC. 21, T27N, R6W

12. COUNTY OR PARISH

RIO ARRIBA

13. STATE

NEW MEXICO

15. DATE SPUDDED 7/11/92 16. DATE T.D. REACHED 7/27/92 17. DATE COMPL. (Ready to produce) 9/11/92 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6654' GR 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 7782' 21. PLUG, BACK T.D., MD & TVD 7748' 22. IF MULTIPLE COMPL., HOW MANY* 2 23. INTERVALS DRILLED BY 10-7782' ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 4950-5118' BLANCO MESA VERDE 25. WAS DIRECTIONAL SURVEY MADE NO

26. TYPE ELECTRIC AND OTHER LOGS RUN SP, GR, 4-ARM CAL., DIL, SPEC. DENSITY, DUAL SPACED NEUTRON 27. WAS WELL CORED NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	377'	12 1/4"	240 SX CL B, CIRC 45 SX TO	SURFACE
5 1/2"	17#	7782'	7 7/8"	1ST STG) 225 SX 50-50-4(T/W	150 SX CL B) CIRC
	UPPER DV @	3477'		2ND STG) 280 SX LEAD CMT(T/W	80 SX CL B) CIRC
	LOWER DV @	5764'		3RD STG) 378 SX A-2 CMT, 80	95 SX TO

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)
					2 3/8"	7672'
						5159'

31. PERFORATION RECORD (Interval, size and number)

4950-94, 5004-40, 5100-18'
4 JSPF
392 SHOTS

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4950-5118'	46,176 GAL. FOAM (70 QUALITY TO 53% QUALITY)
	100,900# 20/40 BRADY SAND

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
		FLOWING				SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
9/1/92	24	48/64"	→	-0-	495	10	201
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY API (CORR.)	RECEIVED
230	---	→				55°	201

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

VENTED

TEST WITNESSED BY

ACCEPTED FOR RECORD

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete, and correct as determined from all available reports

SIGNED Malina Bullers TITLE FIELD CLERK

DATE 9/30/92

FARMINGTON RESOURCE AREA

*(See Instructions and Spaces for Additional Data on Reverse Side) by SM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

