

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

30-039-25184

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒ XX

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☐

GAS
WELL ☒ XX

OTHER

SINGLE
ZONE ☐

MULTIPLE
ZONE ☒ XX

2. NAME OF OPERATOR

Union Oil Company of California

3. ADDRESS OF OPERATOR

3300 N. Butler Ste 200
Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
At surface

At proposed prod. zone 790 FNL & 790 FWL
Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

20 miles SE of Blanco, NM

10. DISTANCE FROM PROPOSED*
LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

790

16. NO. OF ACRES IN LEASE

160

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

N/A

19. PROPOSED DEPTH

7740'

17. NO. OF ACRES ASSIGNED
TO THIS WELL

W/2 320 W/2 320 309.06
309.06

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
6642' Gr.

This action is subject to technical and
procedural review pursuant to 43 CFR 3105.3
and appeal pursuant to 43 CFR 3106.4.
PROPOSED CASING AND CEMENTING PROGRAM

22. APPROX. DATE WORK WILL START*

04/15/92

23.

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	GENERAL QUANTITY OF CEMENT
12.25"	9.625"	36#	350	200sxs CL B (236 cuft)
8.75"	7.00"	23#	7740	350sxs (655 cuft) extended
Stage tool @ 4500' +/-				Cl. B. tail w/ 150 sxs(177cuft)
ClB. 2nd stage 500 sxs(935cuft) extended Cl B. tail w/ 150 sxs(177cuft)				
Cl. B w/2% CaCl2				

Union Oil Company of California wishes to advise that we intend to drill a 12.25" hole to 350' with mud. Run 9.625" casing to 350' and cement to surface with 200 sxs Cl B cement. Nipple up and test BOP. Drill 8.75" hole to 7740' with mud. Log well. Run 7" production casing to 7740'. Cement with 350 sxs extended Cl. B. tailed with 150 sxs Cl. B. Second stage 500 sxs extended Cl. B. tailed by 150 sxs Cl.B. with 2% CaCl2. Perforate pay section in the Mesaverde and Dakota Sands. Stimulate as required.

RECEIVED

JUN 18 1992

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent directional data, including magnetic and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

TITLE Dist. Drlg. Supt.

DATE

3/26/92

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED
AS AMENDED

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

NMOCD

JUN 16 1992
AREA MANAGER

*See Instructions On Reverse Side

Submit to Appropriate
District Office
State Lease - 4 copies
Fee Lease - 3 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

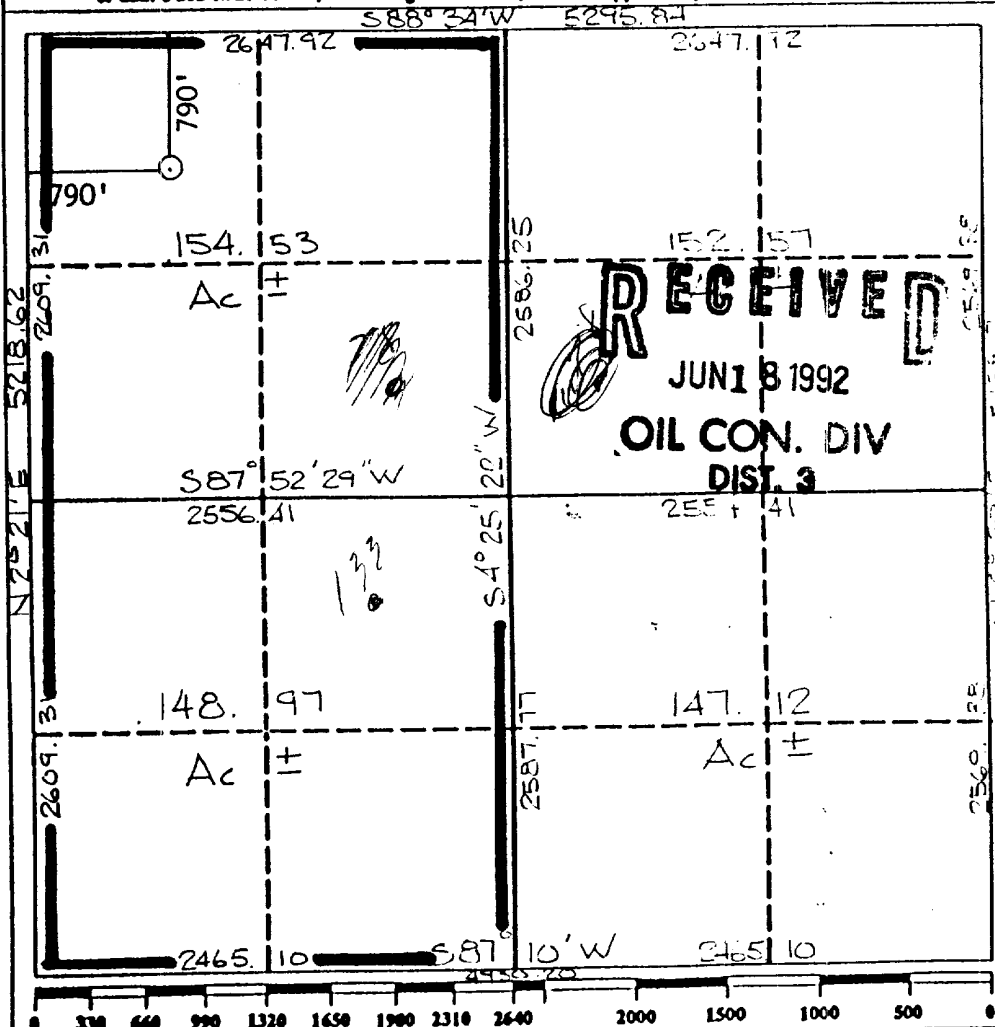
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator UNOCAL			Lease RINCON		Well No. 133 E
Unit Letter D	Section 14	Township 27 N	Range 7W	County NMPM	Rio Arriba
Actual Footage Location of Well: 790 feet from the North line and 790 feet from the West line					
Ground level Elev. 6642	Producing Formation Mesaverde/Dakota		Pool Blanco/Basin	Dedicated Acreage W/2 320 Acres	
1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.? ☒ Yes ☐ No If answer is "yes" type of consolidation Unitization If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.					
				OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Signature: Robert C. Frank Printed Name: Robert C. Frank Position: Agent Company: Union Oil Company of California Date: March 23, 1992 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed: January 20, 1992 Signature of Surveyor: C. B. Tullis Professional Surveyor: REGISTERED PROFESSIONAL SURVEYOR Certificate No.: 9672	

