

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED  
BLM

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.

5. Lease Designation and Serial No.  
SF 0792984

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

RINCON UNIT

8. Well Name and No.

RINCON UNIT #133E

9. API Well No.

30-039-25187

10. Field and Pool, or Exploratory Area

BAS DAK/BLANCO MV

11. County or Parish, State

RIO ARRIBA CO., NM

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Union Oil Company of California

3. Address and Telephone No.

P.O. Box 2620, Casper, WY 82602, 307-264-1197

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEC. 14, T27N, -R7W  
790' FNL & 445' FWL

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OIL CON. DIV.  
DIST. 3

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other SUPPLEMENTARY WELL HISTORY  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

7/19/94 THRU 7/21/94

TIH TO 5,945'. PUMPED 400 BBL LCM PILL. TOH TO 5,090' & MIXED LCM IN RIG PIT. TIH TO 5,945'. PUMPED 700 BBL LCM PILL PARTIAL RETURNS AFTER 300 BBL PUMPED,, CONT PUMPING LOST 100 BBL. DRLD AHEAD TO 6,175'. RETURNS VARY FROM 20% TO 85%. DRLD TO 6,279'. SPOTTED 100 BBL LCM PILL ON BOTTOM. TOH W/NO DRAG. TIH & TAGGED BRIGES @ 5,571' & 5,477' LOST 100 BBL ON TRIP. DRLD FROM 6,279' TO 6,490' W/100% RETURNS. DRLD TO 6,949' W/98% RETURNS EXCEPT FOR 50-100 BBL SUDDEN LOSSES. DRLD TO 7,417' RETURNS ARE 98% EXCEPT FOR SUDDEN LOSSES OF 30-100 BBL. TRIP FOR BIT. LOST 325 BBL ON TRIP. DRLD TO 7,800'. DRLD TO 7,900'. REACHED TD 7/25/94. CIRC HOLE CLEAN & MADE SHORT TRIP TO 6,970' W/NO DRAG.

SURVEY: 3/4° @ 6,279', 3/4° @ 6,810',

14. I hereby certify that the foregoing is true and correct

Signed

*Karen B. Russell*

Title

Drilling Secretary

Date

July 29, 1994

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

ACCEPTED FOR RECORD

AUG 03 1994

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

NMOOD

BY

FARMINGTON DISTRICT OFFICE