

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
OCT 17 1994

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Union Oil Company of California

3. Address and Telephone No.
P.O. Box 2620, Casper, WY 82602, 307-234-1563

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEC. 14, T27N, R7W
790' FNL & 445' FWL

5. Lease Designation and Serial No.
SF 079298

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA, Agreement Designation
RINCON UNIT

8. Well Name and No.
RINCON UNIT #133E

9. API Well No.
30-039-25187

10. Field and Pool, or Exploratory Area
BAS DAK/BLANCO MV

11. County or Parish, State
RIO ARriba CO., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

9/27/94 THRU 10/3/94

HAD 0 SITP & SICP. TIH 1 STD & WASHED SAND IN CSG FROM 5,880'-7,180'. POOH 3 STDS. SITP & SICP - 0 PSI. TIH 3 STDS & WASHED SAND IN CSG FROM 7,180'-7,850'. CIRC 1 HR. POOH. SICP - 0 PSI. TIH TO 1,959' AND UNLOADED W/AIR @ 2100 SCFM @ 750 PSI. RECOVERED 47 BBLS WATER AND NO SAND. TIH TO 4,243' AND UNLOADED W/AIR @ 2100 SCFM @ 1000 PSI. RECOVERED 155 BBLS WATER AND NO SAND IN 1 HR. TIH TO 5,224' & UNLOADED W/AIR @ 2100 SCFM @ 400 PSI. RECOVERED 33 BBLS OF WATER AND NO SAND W/GAS VAPOR IN 1 HR. TIH TO 6,530' AND UNLOADED W/AIR @ 2100 SCFM @ 460 PSI. RECOVERED 41 BBLS WATER AND NO SAND W/GAS VAPOR. TIH TO 7,510' AND UNLOADED W/AIR @ 2100 SCFM @ 450 PSI. RECOVERED 33 BBLS WATER AND NO SAND W/GAS VAPOR IN 1 HR. TIH TO 7,705' AND UNLOADED W/AIR @ 425 PSI. RECOVERED 15 BBLS WATER AND NO SAND W/GAS VAPOR IN 1 HR. SWEPT HOLE CLEAN W/10 BBLS WATER AND 1 GAL SOAP. TOH TO 7,183'.

14. I hereby certify that the foregoing is true and correct
Karen Burnell

Signed

Title

Date

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

ACCEPTED FOR RECORD

OCT 18 1994

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

NMOOD

FARMINGTON DISTRICT OFFICE
BY Sm

RINCON UNIT # 133E
PAGE TWO

9/27/94 THRU 10/3/94

SICP - 1700 PSI. BLOWDOWN WELL IN 5 HRS W/ADJ CHOKE 8-32/64". TIH & TAGGED SAND @ 7,700' (5' FILL). UNLOADED W/AIR @ 2100 SCFM @ 660 PSI. RECOVERED 40 BBLS WATER AND SAND IN 1 HR. WASHED DOWN TO 7,840' W/AIR, RECOVERED 20 BBLS WATER W/SAND. SWEPT HOLE CLEAN W/6 BBLS WATER & 1 GAL SOAP. UNLOADED W/AIR @ 2100 SCFM AND 350 PSI. NO WATER OR SAND RECOVERED IN 1 HR. TOH TO 7,330'. DAKOTA RECOVERY - TR - 460 BLW & 1 BO; TLTR - 685 BLW. HAD 1600 PSI SICP. BLEW WELL DOWN IN 2.5 HRS THRU ADJ CK. TIH & TAGGED SAND @ 7,835' (5' FILL). UNLOADED W/AIR @ 600 PSI & RECOVERED 10 BBLS WATER W/VERY LITTLE SAND IN 2 HRS. TOH TO 7,615', SWI RIGGED UP TEST PRODUCTION UNIT AND PUT WELL ON TEST @ 4 PM W/SICP - 800 PSI. FLOWED THRU 12/64 CHOKE @ 900 MCFD, DROPPING TO 500 MCFD IN 2 HRS W/100 PSI BACK-PRESSURE. TESTED WELL AS FOLLOWS:

CHOKE	FCP	SEP	MCFD
32/64	100	99	405

BLEW DOWN WELL TO ATMOSPHERE AND UNLOADED FLUID FROM CSG AND PUT BACK ON TEST. HAD 12 HR SICP - 1600 PSI. BLEW WELL DOWN IN 2 HRS. POOH. R/U WL. LUBRICATED IN CIBP & SET @ 7,590'. PRESSURE TESTED CIBP TO 2500 PSI. HELD OK. PERFORATED GRANEROS AS FOLLOWS: 7,492'-7,506' & 7,515'-7,528' @ 4 SPF, W/3-3/8" CSG GUN @ 90° PHASING, & 19 GM CHGS. R/D WL. R/U WESTERN W/ISOLATION TOOL. FRAC'D THE GRANEROS DOWN 5-1/2" CSG W/23,268 GALS VIKING ID 35-30# CROSS LINK GEL AND 100M# 20/40 OTTAWA SAND IN STAGES FROM 2-8 PPG @ 30 BPM @ 1650 - 1190 PSI. FLUSHED W/175 BBLS GEL @ 1270-2450 PSI. ISIP - 2280 5 MIN - 2020, 10 MIN 1900, 15 MIN - 1740. R/D WESTERN SIW.