

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. SF 079298
2. Name of Operator Union Oil Company of California	6. If Indian, Allottee or Tribe Name N/A
3. Address and Telephone No. P.O. Box 2620, Casper, WY 82602, 307-234-1563	7. If Unit or CA, Agreement Designation RINCON UNIT
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SEC. 14, T27N, -R7W 790' FNL & 445' FWL	8. Well Name and No. RINCON UNIT #133E
	9. API Well No. 30-039-25187
	10. Field and Pool, or Exploratory Area BAS DAK/BLANCO MV
	11. County or Parish, State RIO ARriba CO., NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent <input type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other NEW WELL COMPLETION
	<input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7/21/94 THRU 7/28/94

DRILD AHEAD TO 7,417' W/98% RETURNS. TRIP FOR BIT. LOSSES ON TRIP 325 BBLs.
DRILD AHEAD TO 7,800'. DRILD TO TO @ 7,900'. CIRC HOLE CLEAN & MADE 15 STD
SHORT TRIP W/NO DRAG. CIRC HOLE CLEAN & SPOTTED 100 BBL LCM PILL ON BTM.
POOH FOR LOGS. R/U EL. RAN DIL/GR/SP FROM 7,905'-7,367' & DENS-NEU-GR-CAL-
PE FROM 7,905'-3,000'. R/D EL. TIH TO 7,900' & CIRC/COND MUD. SPOTTED 100
BBL LCM PILL. STARTED POOH, L/D DP. CHANGED RAMS TO 5-1/2". RAN CSG TO
7,898'. RAN & CMTD 184 JTS OF 5-1/2" J-55 15.5# & 17# CSG @ 7,899' W/FC @
7,855' & DV TOOLS @ 5,000' & 3,496' IN 3 STAGES AS FOLLOWS: 370 ST 50/50
POZ:G W/2% GEL + Q/4 PPG D-29 - 5 PPS D-42 + 0.4% D-112 + 0.1% D-800 + 0.2%
D-46 + 3 PPS MAGNA FIBER MIXED @ 13.4 PPG (1.37 YLD). LEAD FOLLOWED BY 175
SX POZ:G + 1.5% B14 + 0.1% D-800 + 0.2% D46 + 2 PPS MAGNA FIBER (15.8 PPG,
1.16 YLD) PRECEDED BY 10 BBL PREWASH & 5 BW. PUMPED @ 5-6 BPM. DROPPED
PLUG & DISPLACED W/70 BW & 117 BBLs MUD. BUMPED PLUG TO 1750 PSI & FLOATS
HELD. DROPPED OPENING BOMBS. CIP @ 5:15 PM. GOOD CIRC THRUOUT JOB. OPENED

14. I hereby certify that the foregoing is true and correct

Signed Karen Durnell
(This space for Federal or State office use)

Title Drilling Secretary

Date October 31, 1994

Approved by _____
Conditions of approval, if any:

Title _____

ACCEPTED FOR RECORD
Date _____

NOV 01 1994

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON DISTRICT OFFICE

*See Instruction on Reverse Side

BY Sm

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RINCON UNIT #133E
PAGE TWO

7/21/94 THRU 7/28/94

STAGING TOOL @ 740 PSI. CIRC 95 SX TO PIT. CIRC/COND WHILE WOC 4 HRS. PUMPED 325 SX SAME CMT AS 1ST STAGE LEAD, 50 SX TAIL SAME AS 1ST STAGE TAIL @ 5-6 BPM. DROPPED PLUG & DISP W/40 BW & 79 BBLs MUD. BUMPED PLUT TO 2750 PSI & FLOATS HELD. DROPPED OPENING BOMB. CIP @ 10"30 PM. GOOD CIRC THRU OUT. OPENED STAGING TOOL W/800 PSI & CIRC 65 SX TO PIT. CIRC/COND WHILE WOC 6 HRS. PUMPED 180 SX 35/65 POZ:G + 12% GEL + 10% SALT + 1/4 PPS D29 + 5 PPS D-42 + 3 PPS MAGNA FIBER MIXED @ 11.5 PPG & 2.9 HLD FOLLOWED BY 667 SX SAME CMT AS STAGE 1 & 2 LEAD, FOLLOWED BY 50 SX SAME CMT AS STAGE 1 & 2 TAIL. DROPPED PLUG & DISPL W/85 BW. BUMPED PLUG TO 2800 PSI. BLED OFF & FLOATS HELD. PUMPED @ 5-6 BPM W/GOOD RETURNS THRU OUT JOB. CIRC 155 SX TO PIT W/CIP @ 6:00 AM. N/D BOP'S. SET SLIPS W/90,000#. CUT OFF 5-1/2" CSG & RELEASED RIG. 7/27/94.

TEMP OFF REPORT

175
325
180
667
50
1492

1015

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