

District I
PO Box 1988, Hobbs, NM 88241-1988
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Grande Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-104
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator Name and Address Union Oil Company of California dba Unocal P.O. Box 850 Bloomfield, New Mexico 87413		OGRID Number 023708
Reason for Filing Code NW		Pool Code 71599
API Number 30 - 039-25187	Pool Name Basin Dakota	Well Number #133F
Property Code 011510	Property Name Rincon Unit	

II. Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
D	14	27N	7W		790'	N	445'	W	039

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
D	14	27N	7W		790'	N	445'	W	039
Lee Code F	Producing Method Code F	Gas Connection Date ASAP	C-129 Permit Number	C-129 Effective Date	C-129 Expiration Date				

III. Oil and Gas Transporters

Transporter OGRID	Transporter Name and Address	POD	O/G	POD ULSTR Location and Description
7057	El Paso Natural Gas Company P.O. Box 4990 Farmington, N.M. 87490	2813394		
14538	Meridian Oil Company P.O. Box 4289 Farmington, N.M. 87499	2813393		

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IV. Produced Water

POD	POD ULSTR Location and Description
2813395	

V. Well Completion Data

Spud Date	Ready Date	TD	PSTD	Perforations
07/04/94	10/18/94	7900'	7855'	7492' - 7708'
Hole Size	Casing & Tubing Size	Depth Set	Sacks Cement	
12 1/4"	24# 8 5/8"	367'	255sx B w/2%CaCl ₂ 1/4"	Flow-cell
7 7/8"	15.5#&17# 5 1/2"	7900'	1362sx 50/50poz, 275sx	
			1" G" cmt, 180sx 35/65 poz	
	2 7/8"	7654'		

VI. Well Test Data

Date New Oil	Gas Delivery Date	Test Date	Test Length	Tbg. Pressure	Csg. Pressure
	ASAP	10/06/94	24 Hrs.	105 psi	
Choke Size	Oil	Water	Gas	AOF	Test Method
32/64"	0	0	780 MCF/D		Flowing

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *R.L. Caine*

Printed name: R.L. Caine

Title: Production Foreman

Date: November 3, 1994

Phone: 505-632-1811

OIL CONSERVATION DIVISION

Approved by: ORIGINAL SIGNED BY ERNIE BUSCH

Title: DEPUTY OIL & GAS INSPECTOR, DIST. #3

Approval Date: NOV - 3 1994

If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature	Printed Name	Title	Date

THIS IS AN AMENDED REPORT. CHECK THE BOX LABELED AMENDED REPORT* AT THE TOP OF THIS DOCUMENT

Report all gas volumes at 15.025 PSIA at 60°.
Report all oil volumes to the nearest whole barrel.

request for allowable for a newly drilled or deepened well must be accompanied by a tabulation of the deviation tests conducted in accordance with Rule 111.

Sections of this form must be filled out for allowable requests on new and recompleted wells.

Only sections I, II, III, IV, and the operator certification for ranges of operator, property name, well number, transporter, or other such changes.

Separate C-104 must be filed for each pool in a multiple completion.

Improperly filled out or incomplete forms may be returned to operators unapproved.

Operator's name and address

Operator's OGRID number. If you do not have one it will be assigned and filled in by the District office.

Reason for filing code from the following table:

NW	New Well
RC	Recompletion
CH	Change of Operator
AO	Add oil/condensate transporter
CO	Change oil/condensate transporter
AG	Add gas transporter
CG	Change gas transporter
RT	Request for test allowable (include volume requested)

If for any other reason write that reason in this box.

The API number of this well

The name of the pool for this completion

The pool code for this pool

The property code for this completion

The property name (well name) for this completion

The well number for this completion

The surface location of this completion. NOTE: If the United States government survey designates a Lot Number for this location use that number in the "Lot or lot no." box. Otherwise use the OCD unit letter.

The bottom hole location of this completion

Lease code from the following table:

F	Federal
S	State
P	Fee
J	Jicarilla
N	Navajo
U	Ute Mountain Ute
I	Other Indian Tribe

The producing method code from the following table:

F	Flowing
P	Pumping or other artificial lift

MO/DA/YR that this completion was first connected to a gas transporter

The permit number from the District approved C-129 for this completion

MO/DA/YR of the C-129 approval for this completion

MO/DA/YR of the expiration of C-129 approval for this completion

The gas or oil transporter's OGRID number

Name and address of the transporter of the product

The number assigned to the POD from which this product will be transported by this transporter. If this is a new well or recompletion and this POD has no number the district office will assign a number and write it here.

Product code from the following table:

O	Oil
G	Gas

22. The ULSTR location of this POD if it is different from the well completion location and a short description of the POD (Example: "Battery A", "Jones CPD", etc.)
 23. The POD number of the storage from which water is moved from this property. If this is a new well or recompletion and this POD has no number the district office will assign a number and write it here.
 24. The ULSTR location of this POD if it is different from the well completion location and a short description of the POD (Example: "Battery A Water Tank", "Jones CPD Water Tank", etc.)
 25. MO/DA/YR drilling commenced
 26. MO/DA/YR this completion was ready to produce
 27. Total vertical depth of the well
 28. Plugback vertical depth
 29. Top and bottom perforation in this completion or casing shoe and TD if openhole
 30. Inside diameter of the well bore
 31. Outside diameter of the casing and tubing
 32. Depth of casing and tubing. If a casing liner show top and bottom.
 33. Number of sacks of cement used per casing string
- The following test data is for an oil well it must be from a test conducted only after the total volume of load oil is recovered.
34. MO/DA/YR that new oil was first produced
 35. MO/DA/YR that gas was first produced into a pipeline
 36. MO/DA/YR that the following test was completed
 37. Length in hours of the test
 38. Flowing tubing pressure - oil wells
Shut-in tubing pressure - gas wells
 39. Flowing casing pressure - oil wells
Shut-in casing pressure - gas wells
 40. Diameter of the choke used in the test
 41. Barrels of oil produced during the test
 42. Barrels of water produced during the test
 43. MCF of gas produced during the test
 44. Gas well calculated absolute open flow in MCF/D
 45. The method used to test the well:
F Flowing
P Pumping
S Stabbing
If other method please write it in.
 46. The signature, printed name, and title of the person authorized to make this report, the date this report was signed, and the telephone number to call for questions about this report
 47. The previous operator's name, the signature, printed name, and title of the previous operator's representative authorized to verify that the previous operator no longer operates this completion, and the date this report was signed by that person