Form 3160-4 (July 1992)	DF		NITED IENT O			SUBMIT RIOR	IN D	(See	other in-	OME	3 NO.	PROVED 1084-0137 pag 28, 1995	
			UOFLAN				. me to	reven	se side) 5. L	EASE DESI	GNAT	ON AND SERIAL NO.	
		50115				RECEL	<b>VEU</b>		İ	SI	F 079	9298-A	
WELL CON	ADI E	TION C	D DEC	OMDL	ETION				C* 6. II			EE OR TRIBE NAME	
	MPLE				EIION	KEPUI			JG"				
1a. TYPE OF WELL:		OIL WELL	. WE	ΓØ	DRY Q	19 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	RA II	ე: 58	7. U	NIT AGREE	MENT	NAME	
b. TYPE OF COMPLET	TION: WORK	□ DEEP	. — PILIK	n	, , ,		المجاملين	· com ·			Rin	con	
WEIT	OVER	EN EN	BAC	k 🗆 🖁	IFF. ESVR. 🔯	Other P.C.	dual w	PHOMIN	Dak.	ARM OR LE		IAME, WELL NO.	
2. NAME OF OPERATO	R				07	O FAITH	(६) मिल्ल	41 4 - 1 - 1				nit #133E	
Union Oil Comp								Pac	15 13 Ag. A	PI WELL NO		11032	
3. ADDRESS AND TELE	EPHONE N	Ю.				ME			Service Control	30	-บรอ	.25197	
P. O. Box 671—	Midlar	nd, TX	(915) 685	-7607		111) 15			1	30-039-25187			
4. LOCATION OF WELL	. (Report k	ocation cleari	y and in accor	dence with a	ny State rec	quirements)*	Vnu	- 8	10.			Pictured Cliffs	
At surface						II ri	'Ha.						
790' FNL & 4 At top prod. Interval							n 6	OMO.		EC., T., R., OR AREA	M., OF	BLOCK AND SURVEY	
same as surfa	•	BEIOW				(6)	$\mathbb{R}^{n}$	عادات والمال	, a		44 7	271 271	
At total depth	acc							oligio				27N, R7W	
				14. F	ERMIT NO.		DATE	ISSUED	12.0	OUNTY OR		10. 0.72	
	1		1		DHC-1			31/94		Rio Arrib		NM	
15. DATE SPUDDED		E T.D. REACI	1	ATE COMPL	. (Ready to	prod.)	8. ELEV	-	F, RKB, RT, GE,	ETC.)*	19. El	LEV. CASINGHEAD	
07/04/94	07/2			9/18/99					55' GR				
20. TOTAL DEPTH, MD	)	3	ACK T.D., MD 333' (pkr)		HOW MAI		3	23. INTE	RVALS ROT	ARY TOOLS	<b>.</b>	CABLE TOOLS	
24. PRODUCING INTER 3218'-3290' Picto			PLETION-TOP	, BOTTOM, N	IAME (MD A	ND TVD)*					25.	WAS DIRECTIONAL SURVEY MADE	
												No	
26. TYPE ELECTRIC AI GR/CCL	ND OTHER	LOGS RUN								2	27. W	No No	
28.			C,	ASING REC	ORD (Rep	ort all string	s wet in	well)					
				SET (MD)	E SIZE	SIZE TOP OF CEMENT, CE			NG RECOR	QS	AMOUNT PULLED		
8 5/8"	1			367'	1	12 1/4"	255	sxs Cir	c			· · · · · · · · · · · · · · · · · · ·	
5 1/2"			7	589		7 7/8"	181	7 sxs Ci	irc				
			1	899									
			1	7900									
29.		LIF	IER RECO	(D				30.	TUBIN	IG RECOR	D		
SIZE	TOP (MD)	ВС	TTOM (MD)	SACKS	CEMENT*	SCREEN (N	ID)	SIZE	DEPT	SET (MD)		PACKER SET (MD)	
								1"		3267'		3333'	
31. PERFORATION REC	CORD (Int	terval, size an	d number)			32.	AC	ID, SHOT,	FRACTURE, C	EMENT S	QUEE	ZE, ETC.	
3218'-20' & 3252'	'-90'					DEPTH II	TERVA	L (MD)	AMOUNT	AND KIND	OF M	ATERIAL USED	
401 - 1 - 0 + 005 0 + 00 + 1 - 1					3218'-3290' 16,233 g			16,233 gals 30	gals 30# linear gel 65 quality w/91,500#				
42 holes @ 1 SPf	- (c) 120	aegrees (	onasing									14:40 flexsand	
									L				
33. *					PRODU	ICTION							
DATE FIRST PRODUCT	ION	PRODUCT	ION METHOD	(Flowing, g	as lift, pum	ping-size and	type of	pump)	- 13			(Producing or	
		Flowing								shut-in	1)	Shut-in	
DATE OF TEST	HOURS	TESTED	CHOKE SIZ	E PROI	YN FOR	OIL-BBL.		GAS-M	F. WAT	ER-BBL.	G	AS-OIL RATIO	

Flowing Froduction METHOD (Flowing, gas int., pumping—size and type of pump)

PRODUCTION METHOD (Flowing, gas int., pumping—size and type of pump)

Shut-in

Shut-in

DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N FOR 101—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO

09/18/99 24 1" 0 605 0 ———

FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE 24-HOUR RA

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Will be sold - waiting on C-104 to be approved - also waiting on El Paso to install gas meter 35. LIST OF ATTACHMENTS

Larry Garrard FOR RECORD

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED (harlotte Belson

TITLE Regulatory Clerk

ARMINE POLICE

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitous or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals; and ail drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM		DESCRIPTION, CONTENTS, ETC.
ruitland	299 <b>5</b> '	3206	Coal Gas	
ictured Cliffs	320 <b>6</b> '	3364'	SS Gas 10-17%	
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				<del></del>
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		1		
		-		
		·		
8. GE0	DLOGICAL MARKERS	<b>S</b>	38.	GEOLOGICAL MARKERS
NAME	T	<b>O</b> P		TOP
NAME	MEAS. DEPTH	TRUE	NAME	MEAS DEPTH TRUE
o Alamo		VERT. DEPTH	1	MEAS. DEPTH VERT. DEPTH
	2266	2266'		
ruitland	299 <b>5</b>	2995'		
ictured Cliffs	320 <b>6</b> '	3206'		

1. J. 19 1 41.

3000