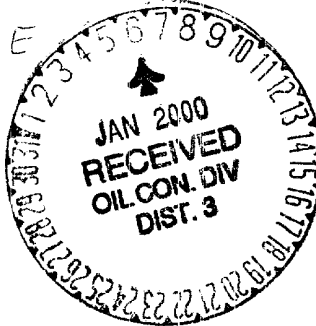


D-14-27N-7W
Rincon UT #133E
12-23-99



TO: Charlotte Beeson

FR: Dorothy

I am returning your C-104 unapproved for S. Blanco PC zone. I have held it too long since Oct for NSL and a C107, since it will be dual between the other zone.

You keep mentioning Blanco Mesaverde pool, our records show the Mesaverde was never completed or else we never got a completion report on this zone and no C104 is approved on the Mesaverde.

Thanks,

*Please do not return C104
since this is taken care of.*

Dorothy,

*'Am attaching ^{amended} C-104 for S. Blanco P.C. for
Rincon # 133E - This will be a dual well -
P.C. / Dakota. Mesa Verde was perfed at time
of drilling, but was sqz'd ASAP. No paperwork
shows any Mesa Verde production - it was
originally completed as a ^{being} Dakota gas producer.
I mailed ^(for failed) approved for NSL to you 11-12-99.
Also attaching a C-107 form for subject well.*

Thanks

*Did you give us
verbal approval earlier on Charlotte Beeson
C-104? I thought you did
when I submitted the C-104 (915) 685-7607
on 9-30-99 -*

RECEIVED
FEB 26 1995

30-45 23310
05

OIL COMPANY
DIST. 3

Deliverability Calculation NMOC Form C-122-A
Well Deliverability Test Report For 1995

Pool Name: Blanco I Slope: n= 0.75 I Formation: Mesa Verde I County: San Juan

Company: WILLIAMS FIELD SERVICES I Well Name: ROSA #90

Unit Letter I Section I Township I Range I Purchasing Pipeline 85746
G 33 32N 6W WILLIAMS FIELD SERVICES

Casing O.D." I Casing I.D." I Casing Depth ' I Tbg. O.D." I Tbg. I.D." I Tbg. Depth'
4.5 4.052 6282 2.375 1.995 6227

Gas Pay Zone I Well Prod. Thru I Gas Grav. I Gravity * Length
5676 - 6235' I Tbg. X 0.582 3624.114
I Csg. I

Date of Flow Test I Date Shut-In Pressure Measured I Fc: 24.62
12/01/95 to 12/07/95 I 12/14/95 I

PRESSURE DATA (PSIA)

Flowing Csg. Press. (a)	Flowing Tbg. Press. (b)	Flow Press. Meter (c)	Flow Press. Static (d)	Meter Error (e)	Friction Loss (f)	Avg. Meter Pres. (g)
387	470	383	369	14	87	366

Corr. Meter Press. (h)	Avg. Well Press. (i)	Shut-In Csg Press. (j)	Shut-In Tbg Press. (k)	Pc (l)	Diliv. I highest of (j) or (k)	Sep./Dehy. I Press. (m)	I Press. (n)
380	467	463	463	475	333	70 %=(%Pc)	

FLOW RATE CORRECTION (METER ERROR)

Integrated Volume (MCF/D)	Quotient of (c)/(d)	Square Root [c/d]	Corr. Volume (Qm)
104	1.0379	1.0188	106

WORKING PRESSURE CALCULATION

-s (1-e)	I (Fc*Qm) /1000	I R =(1-e) (Fc*Qm) /1000	I (Pt)	I Pw =Pt +R	I Pw=
0.232	6811	1580.152	218089	219669	469

DELIVERABILITY CALCULATION

2 2 2 2 n	I Q	I [(Pc -Pd)/(Pc -Pw)]	I []	I Del. (MCF/D)
D=Q[(Pc -Pd)/(Pc -Pw)]	106	20.2571	9.5485	1012

REMARKS

SUMMARY

Item h 380 Psia
Pc 475 Psia
Q 106 MCF/D
Pw 469 Psia
Pd 333 Psia
D 1012 MCF/D

Company Williams Field Services
By *Joyce Headrick*
Title Sr. Office Administrator
Date 12-7-95

November 30, 1999

*I Sent a letter
this date*

UNION OIL CO OF CALIFORNIA
ATTN CHARLOTTE BEESON
P O BOX 671
MIDLAND TEXAS 79702

RE: RINCON UNIT #133E D-14-27N-7W

I need you to check this total depth. You show different on S. Blanco PC. It should be the same as the Dakota.

Also you need a C-107, since it will be multiple with Dakota/Mesaverde. I show the Mesaverde is not completed, no completion report ever filed or a C-104 approved.

C-104 will only be held for 2 months and returned unapproved, if I don't get all the reports needed.

Thanks
Dorothy