District | 1625 N. French Dr., Hobbs, NM 88240 District II 811 South First, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 2040 South Pacheco Santa Fe, NM 87505 Form C-107 Revised March 17, 1999

Filing Instructions At Bottom of Page

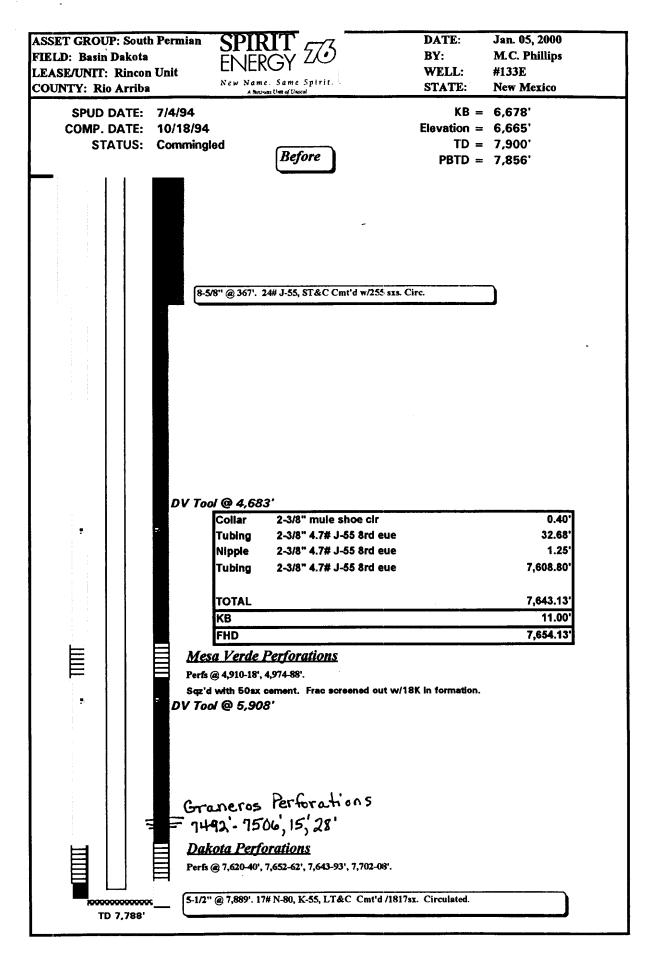
APPLICATION FOR MULTIPLE COMPLETION

Union Oil Company of C	California P.	P. O. Box 671 Midland, TX 79702								
Operator	Addr									
Rincon Unit Lease	133E D Well No. Unit	14 27N 7W Ltr Sec - Twp - Rge	Rio Arriba County							
All conditions to Compare the Constitution of										
All applicants for multiple completion must complete Items 1 and 2 below. 1. The following facts Upper Intermediate Lower										
are submitted;	Upper	Intermediate	Lower							
a. Name of Pool and	Zone	Zone	Zone							
Formation	Blanco Pictured Clif	fs	Basin Dakota							
b. Top and Bottom of Pay Section (Perforations)	3218'-3290'	JAN 2000	7492'-7708'							
c. Type of production (Oil or Gas)	Gas	RECEIVED SOLL CON. DIV	Gas							
d. Method of Production (Flowing or Artificial Lift)	Flowing	JAN 2000 RECEIVED OIL CON. DIV DIST. 3	Flowing							
e. Daily Production Actual Estimated Oil Bbls. Gas MCF Water Bbls.	0 BO 780 MCF 0 BW	CCC IC Wee	0 BO 605 MCF 0 BW							
 The following must be attached: Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 112-A_a) 										
OPERATOR: I hereby certify above information is true and com	uplete to best of my knowledge, and belief.	OIL CONSERVATION DIVISION								
Signature Charlotte 4	Beeson	Approved by SUPERVISOR DISTRICT #30								
Printed Name & Title Charlotte Regulator		Title								
Date 1-5-00 Tele	ephone 915 685-7607	DateJAN ~ 6 2000								
NOTE: If the proposed multiple completion										

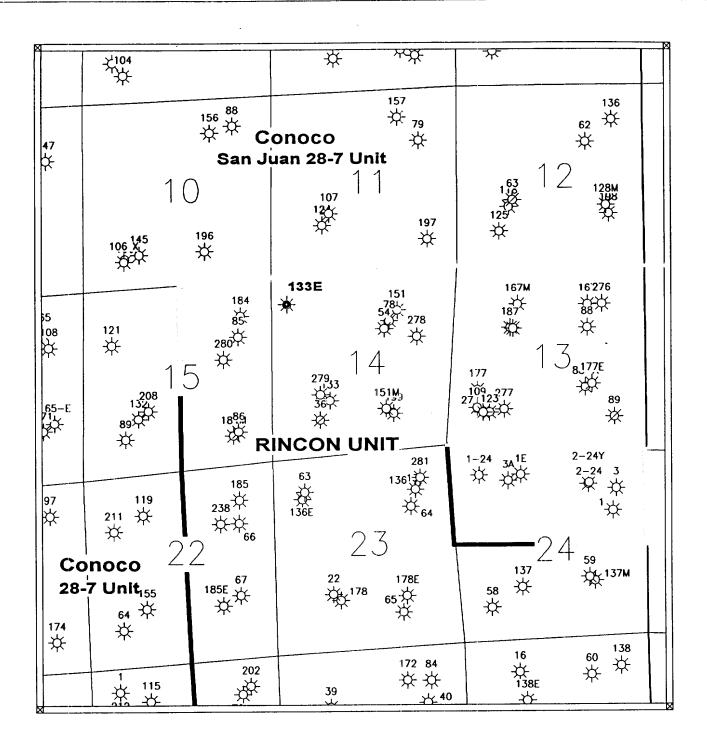
NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in one or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

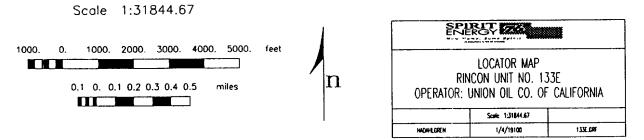
FILING INSTRUCTIONS:

- 1) District Approval -- See rule 112-A-B -- Submit 4 copies of Form C-107 with attachments to appropriate district office.
- 2) <u>Division Director Administrative Approval</u> -- See Rule 112-C -- Submit 2 copies of Form C-107 with attachments to Division office in Santa Fe and 2 copies of Form C-107 with attachments to appropriate district office.
- 3) Multiple completions not qualifying for District or Division Director approval may be set for hearing as outlined in Rule 1 12-A-E.



Jan. 05, 2000 ASSET GROUP: South Permian DATE: BY: M.C. Phillips FIELD: Basin Dakota LEASE/UNIT: Rincon Unit WELL: #133E New Name. Same Spirit. STATE: New Mexico COUNTY: Rio Arriba SPUD DATE: 7/4/94 KB = 6.678'COMP. DATE: 10/18/94 Elevation = 6,665' STATUS: Dual TD = 7,900After PBTD = 7.856'8-5/8" @ 367'. 24# J-55, ST&C Cmt'd w/255 sxs. Circ. 100 jts (3257') 1.72# 10R IJ J-55 TBG landed at 3267'. Picture Cliff Perfs @ 3,218-20', 3,252-90'. (1 SPF) DV Tool @ 4,683' 242 jts (7692') 2-1/16" 3.25# J-55 10rd IJ used TBG. PKR @ 3325" ON/Off Tool @ 3325'. EOT @ 7703'. Mesa Verde Perforations Perfs @ 4,910-18', 4,974-88'. Sqz'd with 50sx cement. Frac screened out w/18K in formation. DV Tool @ 5,908' Graneros Perforations 1492-7506, 15, 28' (4 5 PF) **Dakota Perforations** Perfs @ 7,620-40', 7,652-62', 7,643-93', 7,702-08'. (25PF) 5-1/2" @ 7,889'. 17# N-80, K-55, LT&C Cmt'd /1817sx. Circulated. TD 7.788'





OFFSET OPERATOR FOR UNION OIL CO. OF CALIFORNIA'S RINCON UNIT WELL NO. 133E LOCATED IN RIO ARRIBA COUNTY, NEW MEXICO IN SEC. 14, 27N, 7W.

Conoco, Inc.
P. O. Box 2197

Houston, TX 77252-2197

District I PO Box 1980, Hobbs, NM 88241-1980

District II 811 South First, Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

MENDED REPORT

District IV	abasa S	Santa Fe, NM 87	7505		5	Santa F	e, NM 87	505			\boxtimes	AME	NDED REPORT	
1.				R AL	LOWAB	LE AN	ND AUT	HORIZ	ZATIC	N TO TRA	NSPO	RT		
Operator name and Address OGRID Number											r			
P. O. Box 6	71		4						_	3 8		023708 ason for Filling Code		
Midland, TX	(79702	2								•	NW	I		
4 API Number 5 Pool Name 6 Pool Code											col Code			
30 - 0 39-25187 South Blanco Pictured Cliffs								. ••••••			72439			
⁷ Property Code ⁸ P							Property Nan	operty Name			⁹ Well Number			
	011510		Rincor	n Unit							133E			
Ul or lot no.	Section	ce Location	Rai	nge	Lot Idn Feet from t			the North/South Line		Feet from the East/		st/West line County		
D	14	27N	7	w		790	north		445 west		st	Rio Arriba		
11 [Bottor	m Hole Lo	cation			· · · · · · · · · · · · · · · · · · ·				<u> </u>	·			
Ul or lot no.	Section	n Township	Rai	nge	Lot Idn	Feet fr	om the	North/So	outh Line	Feet from the	East/Wes	st line	County	
12 Lse Code	13 Proc	ducing Method C	ode :	14 Gas C	onnection Dat	 	5 C-129 Perm	it Number	<u> </u>	16 C-129 Effective D	ate T	17 C-	129 Expiration Date	
F	'''	F	1 1				J 120 / J.III			125 Ellective Date				
III. Oil aı														
18 Transport OGRID	ter		¹⁹ Transpo	orter Na	me		20 PO	20 POD 21 O/G			²² POD ULSTR Location and Description			
		Giant Refinir	ng											
009018		Box 12999 Scotsdale, A	Z 85267	7		2	3247	0 1	0		15 TE	67	33	
		000100010,7								<u>بر</u>	23 T			
		El Paso						c o			JAN	1 200	00 🖘	
151618		P. O. Box 25		2514		2	8 2 4?7	00	G	₩ 5	JAN 2000 RECEIVED OILCON. DIV DIST. 3			
KUUNTSA		Houston, TX	11232-	2511								CON. HST. (ED STATE	
	14110									\ \tag{c}	2 /2			
											JE 13 27	. 22.12	OS EL DI	
	5 1 1									7	~	سنهت	- I	
		Water			1		2 Het del 1 1	, Palitine	llelle, i ji					
21 12	~		9		 		24 POD UL	STR Local	tion and D	Description				
2824	1018 Z	82476	, J											
		letion Dat			ch	enged	اع	Changed			20 Do do mali			
²⁵ Spud 07/0		,	²⁶ Ready Date 09/18/99		7900'		2 [#] PBTD 7855' (pkr./3333')		²⁹ Perforations 3218'-3290'		3	30 DHC, DC, MC DC		
	31 Hole (Size	09/10/9	32 Casing & Tubing Size				7835 (pkr./3333				34 Sacks Cement		
	1:2 1/4	4"		8 5/8"				367'			255 sxs			
	7 7/8	10			5 1/2"			7900'			1362 sxs 50/50 Poz mix, 275 sx.			
									180 sx 35/65 poz mi					
	· · · · · · ·				1.315" tbg			3267'						
VI. Wel	l Test	Data			Tadd	ed +	bo			···		-		
35 Date New Oil 36 Gas		Delivery [Delivery Date 37 Test Date			3	38 Test Length		³⁹ Tbg. Pressu		ure ⁴⁰ Csg. Pressure			
						09/18/99		24		No tbg when tested			45	
⁴¹ Choke Size 48/64"		⁴² Oil ∩	43 Water 0 0				⁴ Gas 605		⁴⁵ AOF		46 Test Method			
47 I hereby certify that the rules of the Oil Conservation Division have been						T								
complied with and that the information given above is true and complete to the best of my knowledge and belief.										ON				
Signature: MANNET) Reproved by: OFFICINAL SIGNED BY CHAPLE T. PERMIN														
Printed name: Charlotte Beeson						Title:								
Title: Regulatory Clerk						Approva	AID-I							
Date: 01/04/00 Phone: 915 685-7607							1	JAN - 6 2000						
		operator fill in ti	ne OGRID) numbe			ous operator		.					
	Previ	ous Operator Si	gnature				Printed	Name			Т	itle	Date	
1													i i	