

STATE OF NEW MEXICO
ENERGY and MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

This form is not to
be used for reporting
packer leakage tests
in Southeastern New Mexico

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NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST
OIL CON. DIV.
DIST. 3

Operator UNION OIL OF CALIFORNIA/dba UNOCAL Lease RINCON UNIT No. 133E
Location
of Well: Unit D Sec. 14 Twp. 27N Rge 07W County RIO ARriba

	NAME OF RESERVOIR OR POOL	TYPE OF PROD. (Oil or Gas)	METHOD OF PROD. (Flow or Art. Lift)	PROD. MEDIUM (Tbg. or Csg.)
Upper Completion	PICTURED CLIFF	GAS	FLOW	TUBING
Lower Completion	BASIN DAKOTA/MESA VERDE	GAS	FLOW	TUBING

PRE-FLOW SHUT-IN PRESSURE DATA

	Hour, date shut-in	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)
Upper Completion	11 - 09/20/99	3 DAYS	CSG 435 TBG 435	YES
Lower Completion	11 - 09/20/99	3 DAYS	CSG TBG 430	YES

FLOW TEST NO. 1

Commenced at (hour, date)*				Zone producing (Upper or Lower)* LOWER	
TIME (hour, date)	LAPSED TIME SINCE*	PRESSURE		PROD. ZONE TEMP	REMARKS
		Upper Completion	Lower Completion		
11 - 09/23/99		CSG 430			
		TBG 430	TBG 127		
11 - 09/24/99		CSG 445			
		TBG 445	TBG 125		
9 - 09/27/99		CSG 445			
		TBG 445	TBG 125		
10 - 09/28/99		CSG 445			
		TBG 445	TBG 119		
10 - 09/29/99		CSG 445			
		TBG 445	TBG 125		
10 - 09/30/99		CSG 445			
		TBG 445	TBG 125		

Production rate during test

Oil: _____ BOPD based on _____ Bbls. in _____ Hours. _____ Grav. _____ GOR _____

Gas: _____ MCFPD; Tested thru (Orifice or Meter): _____

MID-TEST SHUT-IN PRESSURE DATA

	Hour, date shut-in	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)
Upper Completion		7 DAYS	CSG TBG	
Lower Completion		7 DAYS	CSG TBG	

(Continue on reverse side)