

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. SF - 079366
2. Name of Operator Union Oil Company of California	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P. O. Box 671 - Midland, TX 79702 (915)682-9731	7. If Unit or CA, Agreement Designation Rincon
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1775' FNL & 1540' FWL Sec. 19, T27N, R6W	8. Well Name and No. Rincon Unit #174M
	9. API Well No.
	10. Field and Pool, or Exploratory Area Blanco MV-Basin DK
	11. County or Parish, State Rio Arriba, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Spud / run surf csg</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)*

07/25

MIRU 4 CORNERS DRLG RIG #4. SPUD 12-1/4" HOLE @ 1:30 PM 7-24-92. DRLG & SURVEY F/ 0-356'/5-1/4 HRS @ RATE OF 67 FPH. TD 12-1/4" HOLE @ 7:15 PM 7-24-92. CIRC 1/2 HR. TOH 1/4 HR. R&C 8 JTS (343.68') OF 8-5/8" 24# J-55 ST&C NEW SMLS CSG LANDED @ 355.68' CMT'D W/ 240 CL "B" CMT, 2% CACL2, 1/4# FLOCELE. RATE OF 5 BPM, 150 PSI. DISP W/ 20 BW. BUMP PLUG TO 500 PSI. PLUG DN @ 9:15 PM 7-24-92. CIRC 75 SX CMT TO SURF. WOC 6 HRS. CUT OFF 8-5/8" CSG & WELD ON 8-5/8" X 3000 PSI OCT C-22 WELL HD, INC.

07/26

FIN WELD ON WELL HD/ 2 HRS. NU BOP STACK W/ ROTATING HD & MANIFOLD SYSTEM. TST BOP & MANIFOLD W/ RIG PMP. TST PIPE RAM & MANIFOILD TO 1500 PSI & HELD F/ 10 MINS. TST BLIND RAM & CSG TO 1500 & HELD F/ 10 MINS & HELD OK. TIH W/ BIT & TAG CMT @ 313'. DRLG CMT & PLUG F/ 1-1/2 HRS. DRLG & SURVEY F/ 356-1920'/16-1/2 HRS @ RATE OF 94 FPH.

14. I hereby certify that the foregoing is true and correct

Signed Charlotte Beeson Title Drilling Clerk

(This space for Federal or State office use)

Approved by _____ Title _____
Conditions of approval, if any:

ACCEPTED FOR RECORD
Date 7-28-92

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

NMOCD

FARMINGTON RESOURCE AREA
BY SM